COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

AUG 1 6 2013

PUBLIC SERVICE COMMISSION

In The Matter Of:

The Application Of Kentucky Power Company For:)
(1) The Approval Of The Terms And Conditions Of The)
Renewable Energy Purchase Agreement For Biomass	
Energy Resources Between The Company And) Case No. 2013-00144
ecoPower Generation-Hazard LLC; (2) Authorization)
To Enter Into The Agreement; (3) The Grant Of Certain)
Declaratory Relief; And (4) The Grant Of All)
Other Required Approvals and Relief)

Notice Of Filing Of Proof Of Publication

Kentucky Power Company files with the Commission the Affidavit of Rachel McCarty, the list of newspapers publishing the legal notices, and accompanying tear sheets as proof of its publication of the required notice of Tariff B.E.R.

Respectfully submitted,

Mark R. Overstreet

R. Benjamin Crittenden

STITES & HARBISON PLLC

421 West Main Street

P. O. Box 634

Frankfort, Kentucky 40602-0634

Telephone: (502) 223-3477

Kenneth J. Gish, Jr. STITES & HARBISON PLLC 250 West Main Street, Suite 2300 Lexington, Kentucky 40507 Telephone: (859) 226-2300

COUNSEL FOR KENTUCKY POWER COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing (without tear sheets) was served by U.S. Mail, postage prepaid, on the following:

Michael L. Kurtz Jody Kyler Cohn Boehm, Kurtz & Lowry 36 East Seventh Street, Suite 1510 Cincinnati, Ohio 45202

Jennifer Black Hans
Dennis G. Howard II
Lawrence W. Cook
Kentucky Attorney General's Office
1024 Capital Center Drive, Suite 200
Frankfort, Kentucky 40601-8204

on this the 16th day of August, 2013.

Mark R. Overstreet

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

(SEAL)

Before me, a Notary Public, in and for said county and state, this day of
August, 2013 came RACHER MC CANTY,
personally known to me, who, being duly sworn, states as follows: that she is the
Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal
knowledge of the contents of this affidavit; and that the publications included on the
attached list published the Legal Notice for Kentucky Power Company.
Dache Mi Conny
Signature
Dannie Howard
N-+ 70 11°
My Commission Expires: $9-18-16$
(SEAL) SL. #472812

KENTUCKY PRESS SERVICE

101 Consumer Lane (502) 223-8821

Frankfort, KY 40601 FAX (502) 875-2624

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Kentucky Power Company Customers. Attached tearsheets provide proof of publication:

Ashland Daily Independent -- 7-11, 7-18 & 7-25 Booneville Sentinel -- 7-11, 7-18 & 7-25 Grayson Journal -- 7-17, 7-24 & 7-31 Greenup News -- 7-11, 7-18 & 725 Hazard Herald -- 7-17, 7-24 & 7-31 Hindman Troublesome Creek Times -- 7-18, 7-25 & 8-1 Hyden Leslie Co. News -- 7-11, 7-18 & 7-25 Inez Mt. Citizen -- 7-17, 7-24 & 7-31 Jackson Times Voice -- 7-11, 7-18 & 7-25 Louisa Big Sandy News -- 7-17, 7-24 & 7-31 Manchester Enterprise -- 7-11, 7-18 & 7-25 Morehead News -- 7-12, 7-19 & 7-26 Paintsville Herald -- 7-12, 7-19 & 7-26 Pikeville Appalachian News -- 7-12, 7-19 & 7-26 Prestonsburg Floyd Co. -- 7-17, 7-24 & 7-31 Salyersville Independent -- 7-11, 7-18 & 7-25 Sandy Hook Elliott Co. News -- 7-12, 7-19 & 7-26 Vanceburg Lewis Herald-- 7-16, 7-23 & 7-30 West Liberty Licking Valley -- 7-11, 7-18 & 7-25 Whitesburg Mt. Eagle -- 7-17, 7-24 & 7-31

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Going. Going. Gone.

NOTICE TO KENTUCKY POWER COMPANY USTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Gase No. 2013-00. 44 an amended application seeking the approval of a new Blomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the casts associated with the purchase, of renewable energy from the exprover blomass energy facility to be constructed in Piny Courty Kintucky. The Blomass Energy Rider would be applicable to the following fariffs: R.S. H.M.-T.O.D., R.S.-T. D.D., Experimental R.S.-T.O.D.2, S.G.S., EXX. H.M.-T.O.D., R.S.-T. D.D., D.P., C.L. -T.O.D., C.L. -T.O.D.,

NEW TARIFF

TARIFF B. E. R. (Biomas Energy Ider

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experim ntal R. -T.O.D., I.G.S., Experimental I.G.S. T. I.D. M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S. -T.O.D., G.P., G.I.R.-T.O.D., S.: I.T. M.W., O.L. and S.L.

RATE

When energy is generated and sold to the impany from the eooP wer bill mass facility, a dithinal charge equal to the product of the kWh of ales and a limass djustment facto. (A) shall be ad where "A", calculated to the nearest 0.0001 milliper kill wall no ill defined as set forth low.

Biomass Adjustment Factor (A) (R*Pm /Sm.

- 2. Rate (R) shall be the dollar per MWh as d ned i to EP be een ecoPow r d Kentucky ower Company, Including any applicable escalation cto d f the PA.
- 3) Produced energy (P) shall be the MWb produced and sold to Kentucky Power or mpany.
- Sales (S) shall be all kWh so d, excluding intirsy in the datermination of sales (S).

used energy's all be excluded

SUDOKU

Sudoku is a number-placing puzzle based on a 9x9 grid with several given numbers. The object is to place the numbers 1 to 9 in the empty squares so that each row, each column and each 3x3 box contains the same number only once. The difficulty level of the Conceptis Sudoku increases from Monday to Sunday,

Conceptis Sudoku					В	y Dave	Green	
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Answer to previous puzzle

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Difficilly Level ##1

Difficulty Level **

7/18

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power): filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tartiffs R.S., R.S.-I.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., Q.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE.

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Blomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- 4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
 - The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the scheduled to go into effect, along with all the necessary supporting data to justify the amount of the

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Trail E.B.	Proposed Revenue with Yesters R. R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6,43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
OP .	\$42,962,656	\$5,179,413	\$48,142,069	12.08%
C.I.P T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Costoner Classification	Average Customer Usage	Average Costomer Demand	Current Average Billing	Proposed Average Billing	Avenage Billing Change	Average Percent Change
RS	1,374	10	\$119.69	\$130.08	\$10.40	8.69%
SGS	479	133	\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633,00	\$45,34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552	15/19/50	\$2,311,22	\$2,527.29	\$216.08	9,35%
QP	775,978	2,048	\$48,710.49	\$54,582.84	\$5,872,35	12.06%
C.I.PT.O.D.	12,037,336	20,753	\$588,498.45	\$679,591,40	\$91,094,95	15.48%
OL .	78	1	\$12.92	\$13.51	\$0.58	4.55%
SL	11,957	- 10 4	\$1,755.80	\$1,846,29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

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Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shalf be submitted to the Públic Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website; http://psc.ky.gov.

A copy of Kentucky Power's application, testimony, and any other fillings in this case is available for public inspection, at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-896, 7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 608-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 608-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 608-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related fillings may also be found on the Commission's website: http://psc.ky.gov.

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NOTICE TO KENTUCKY ROWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Power) Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a Blomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If appro the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy F would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G. Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M. O.L. and S.L. The Company will first apply the Blomass Energy Rider to a customer's bill two months after the month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purcha NEW TARIFF

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APPLICABLE!

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RATE

When energy is generated and sold to the Company from the ecoPower blomass facility, an addition charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

in the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m)

- 2. Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
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PRÒPOSED RATE IMPAÇT

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RS	\$201,020,022	\$17,460,599	\$218,480,621	
SGS	\$16,112,073	\$1,035,202	\$17,147,275	8.69%
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Gustamer Classification	THE RESERVE AND THE	Average Customer Demand	Gurrent Average	Proposed Avetage	Average Billing	Average Percent
AS	7kWin) 1,374	(kW)	Billing	Billing	Change	Change
SGS	Company of the same of	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$119.69	\$180.08	\$10.40	8.699
THE PARTY OF	479		\$56.46	\$60.09	\$3.63	6,439
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LGS	69,225	223	\$5,847.82	\$6,371.69	Europe Control of the	7.729
MW	28,552	PAYAR	\$2,311.22	The Control of the Co	\$523.87	8.96%
QP	775,976	0.040		\$2,527.29	\$216.08	9.35%
C.I.PT.O.D:		2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
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OL	78		\$12.92	\$13.51	STATE OF THE PARTY OF	Contract of the second
SL	11,957		\$1,755.80	The state of the s	\$0,59	4.55%
ne rates containo	diam'r		Orosed by Kontro	\$1,846.29	\$90.49	5.15%

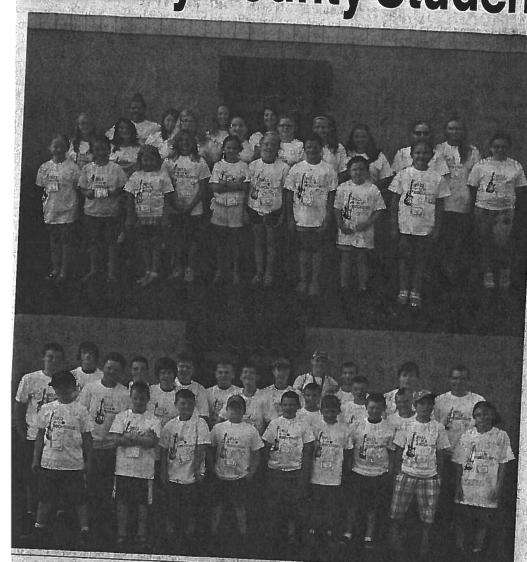
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The week of 17th - 20th, camp wa at J.M Feltner 4-H Ca London, Kentucky. County students ca with students from Bre Laurel, Lee, and Ja Counties. Although we a rainy Tuesday, the w really was great the rest week and everyone seen have a wonderful time. were 57 people from O County including 44 st campers, 5 teen leaders 5 adult leaders and 3 as The theme o 4-H camp year was "4-H Rockst Campers were divided teams and worked togeth their groups throughout week on all events.

There were 10 te overall. Each group wo throughout the week to to collect the most point collecting Camp Cash. To lect Camp Cash, the ca ers had to do a good o such as pick up trash on campground, say words s as "thank you, "excuse in take up an adult's meal tray by winning events.

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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APPLICABLE.

TARIFF B. E. R. (Blomass Energy Rider)

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S. T.O.D.2 S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-Ţ.O.D., Q.P., G.F., M.W., O.L. and S.L. BATE.

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Blomass Adjustment Factor (A) = (Ft⁺Pm)/Sm

- Kentucky Power Compacy, including any applicable escalation factor as defined in the REPA. HAVE THE PAY SAKUES
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- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy sh not be excluded in the determination of sales (S).
- The monthly blo mass energy rider shall be filed with the Commission ten (10) day before it is scheduled to go into effect, along with all the necessary supporting date. 5. Justify the amount of the adjustment, which shall include data, and information as make required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open armade available for public inspection at the office of the Public Service Commission 6 pursuant to the provisions of KRS61.870 to 61.884 6 PH 14 K A FOR

PROPOSED RATE IMPACT

Tar ff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on kWh basis in accordance with Biomass Adjustment Factor described above.

ALLEY TOP

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 20 (which they will not), the Company's proposed Tariff B.E.R. would result in a propose drammal increasing electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Gurrent Bevenue	Revenue Increase with Tarbi B.E.B.	Proposed Revenue with Tariff B.E.B.	Percen
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
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SL , Market	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill to each custome class to which the proposed electric rates will apply Increase, based on current revenues for the twelve month period ending March 31, 2013, approximat as follows:

Customer Classification	Average Guatomer Usage (kWh)	Customer Customer Demand	Current Average Billing	Proposed Average Billing	Average Billing Change	Aver Perce Char
RS	1,374	Jan Lone	\$119.69	\$130.08	\$10.40	8.6
SGS	479		\$56.46	\$60.09	\$3.63	6.4
MGS	5 992	26	\$587.65	\$683.00	\$45.34	77
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.9
MW	28,552	Market Co. L. Sandanian	\$2,311.22	\$2,527.29	\$216.08	9.3
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872 35	120
С.І.РТ.О.Б.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.4
OL	78		\$1,2.92	\$13.51	\$0.59	4.5
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.1

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ACCESS TO THE APPLICATION

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ayla Marie Back was born June 18th, 2013. She weighed pounds and 5 ounces and was 19.25 inches long. Hr irents are Tabitha Brandenburg and David Back II of rea, Kentucky. Her grandparents are Jodi Brand nburg id the late Greg Brandenburg of Booneville, Kentucky id David Back of Booneville, Kentucky.

Health Care Center News

Alvin, Pam and Jr. Geraldine Davidson visited with Dathia Bell and others.

Kathy Allen and Pamela, Joshua and Delma Deaton and Deanna visited with Polly Dunsil.

Tim Miller visited with Jaunita Wolford.

Gary Baker and Rachel Combs visited with Colson Bishop.

Conley, Carolyn and Nicole Turner visited with Raymond Hownshall.

Taylor Brooke visited with Jean McDaniel. Lockie Fox and Wilma Neeley visited wit Louise Callahan an Doris Stewart.

M.A. Combs visited with Ava, Ada, Sarah and Alberta.

Sandra, Price visited with Doris Stewart.

Jerry and Liz Mainous visited with Elber Mainous.

Lyle Bishop visit ed with Elberta and Ronnie Bishop.

Betty McKinney visited with Glenna Maupin. Nick and Tina Smith

visited with Eunice Callahan,

Hazel Marcum visited with Louise Callahan. Thanks to all churches that visited and had service service

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congenies was a party and and of their value of the



606•593•754

HIGHWAY 28 EAST BOONEVILLE, KY TO BOONEVILLE SHOPWISE) (SAT. BY APPT.)

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NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that pn July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs! R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., G.P., C.I.P.-T.O.D., C.S.- IR.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the lirst month it purchases energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2,/S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.- I.R.P., M.W., O.L. and S.L.

RATE.

When energy is generated and sold to the Company from the an additional charge equal to the product of the kWh of sales and factor (A) shall be made, where "A", calculated to the nearest of hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved commission in the REPA between ecoPower and Kentucky Power Company.

- З. Produced energy (P) shall be the MWh produced and sold to Kentucky Powe Company 4.
 - Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy sha
- The monthly blo mass energy rider, shall be filed with the Commission ten (10) day before it is scheduled to go into effect, along with all the necessary supporting data to just fy the amount of the adjustment, which shall include data, and information as ma 1 10 10 10 be required by the Commission.
 - Copies of all doc ments required to be flied with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61,870 to 61.884 6.

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed and up in the contract of the contract March 31, 2013, as follows:

Gurrent Revenue	Increase with	Proposed Revenue ways.	Percen
\$201,020,022		Taili B.E.B.	Change
Control of the last transfer o	and the state of t	The state of the s	, 18. 6 9%
Company of the Compan	Company of the Compan	\$17,147,275	6:43%
the second secon	A DATE OF THE PARTY OF THE PART	\$55,871,841	7.72%
STORY TO BE SERVICE TO SERVICE THE SERVICE TO SERVICE THE SERVICE TO SERVICE THE SERVICE T	\$5,425,218	\$65,98 ,25	8.96%
A 14 Table 10 Table	\$28,738		The second of
· · · · · · · · · · · · · · · · · · ·	\$5,179,413	to the second se	9.8 5 %
\$105,929,360	TWO DELIVERY OF THE PARTY OF TH	and the second s	12.06%
\$,418,693	NAME OF THE PARTY	田田の中は19年7日日の日本の日本の日本の日本の日本の日本日本日本日本日本日本日本日本日本日本日	15.48%
\$1,222,039	ne Stad a page a desarrie	\$7,758,265	4.5 5 %.
	\$201,020,022 \$16,112,073 \$51,869,508 \$60,560,038 \$307,392 \$42,962,656 \$105,929,360	\$201,020,022 \$17,460,599 \$16,112,073 \$1,035,202 \$51,869,508 \$4,002,333 \$60,560,038 \$5,425,218 \$307,392 \$28,738 \$42,962,656 \$5,179,413 \$105,929,360 \$16,397,091 \$7,418,693 \$337,571	\$201,020,022 \$17,460,599 \$218,480,621 \$16,112,073 \$1,035,202 \$17,147,275 \$51,869,508 \$4,002,333 \$55,871,841 \$66,560,038 \$5,425,218 \$65,985,253 \$307,392 \$28,738 \$336,1304 \$42,962,656 \$5,179,413 \$48,42,069 \$105,929,360 \$16,397,091 \$122,326,451 \$7,753,265

The ave age monthly bill for each customer class to which the proposed electric rates will apply will Increase, based on current revenues for the twelve month period ending March 31.

at Average Customer Custom Current Chusalification Preposed Average Billing Jeage (kWh) Domand Averag Billing BHUND RS Change Change 1,374 \$119.69 SGS \$130.08 \$ 04 479 8, 9% \$56.46 Mas \$60.09 \$3 63 5,992 6.43% \$587.65 26 \$633.00 LGS \$45.34 69,225 7.72% 223 \$5,847.82 \$6,371.69 \$523.87 28,552 8.96% \$2,311.22 \$2,527.29 775 976 \$216.08 9.35% \$48,710.49 \$54,582.84 C.I.P.-T.O.D. 2,037,336 \$5,872.35 12.06% 20,753 \$588,496.45 \$679,591.40 OI \$91,094.95 78 15.48% \$12.92 SL \$13.51 11,957 \$0.59 4.55% \$1,755.80 \$1,846.29 \$90.49 5.15%

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A copy of Kentucky Power's application, testimony, and any other filings in this case is available to public in pection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort KY 4060 of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-430-122 and webs e. www.kentuckypower.com. The application; testimony and other related illings may also be found on the Commission's website: http://psc.ky.gov.

Carrie Bryant was visited by Lois Noble and Jordan Noble.

Alvin and Pam Davidson came to visit Dathia Bell

Lonnie Bowling was visited by Virginia Spence and Ben Spence.

Cecil and Christine Johnson came to visit Kendall Sandlin.

Phylis Reed was visited by Ashley and Mason Reed and Paul Sandlin.

Conley, Carolyn and Nicole Turner came to visit Raymond Houchell.

Polly Dunsil was visited by Dale Deaton, Tiffany Faulkner, Adam Faulkner, Adam Faulkner and Bethany Faulkner. 《 TANK TO PROPERTY TO THE PARTY TO THE PART

Jimmle and Edna Herald came to visit Juanita Wolford.

Hargis Noble was visited by Micah Riley, Joey Marshall and Michael Todd Smith.

Wilma Thornsberry came to visit Glen Allen and Eugene Bowling

Elbert Mainous was visited by Paul Morgan, Cameron Mainous and Connie Wilson.

Harold and Ivery Becknell came to visit Eunice Callahan. THING RESIDENCE

Emma Lee Smith was visited by Sherry and Linda. Connie Wilson came to visit Bert Gole:

D. Gilbert and Paul Dyer came to visit Hospice patients.

White Harvest Church came to visit everyone,

We would like to thank all the churches that had service with our residents.



News Deron May

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TIUIIUW

- THOUSE HE SEE HARMAN * The Tuesday league play for last week was by Jack Strong. Jack shot a -4 with his handicap. He won the pairs portion when he and his playing par Cody Pennington, shot a combined score of -2.
- * The Thursday night scramble is being char to a skins format and will be open to members and members. I will have more information in next we edition but as of now the details are on Facebook. G "Groups" and type in "Sag Hollow".
- * The Hospice Care Plus scramble is scheduled this Saturday, July 27th, starting at 10 p.m. All proce benefit Hospice Care Plus who has been serving Ows Jackson, Lee, Madison, Estill, and Rockcastle counties over 20 years. The cost per player is \$60 and includes mulligans. Lunch will be provided Cash prizes for top three teams. For more information call Angela Ba at 1-800-806-5492 or Sag Hollow Golf Club at 606-5 4653

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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THE TURN STORT OF THE PARTY OF

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky P bilic Servi e Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Blomass Energy Rider (Tariff B.E.R.) The full language of the proposed associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. The B omass Energy Rider would be applicable to the following T.O.D., M.G.S., M.G.S.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S. S.L. he Company will first apply the Blomass Energy Rider to a customer's bill two months after the first purchasing energy from the ecoPower blomass energy facility. The Company anticipates first purchasing energy from the blomass facility in 2017.

自然的控制的企業的 TARIFF B. E. R. (Blomass Energy Rider) A Mindred But Spines

APPLICABLE.

terrollaric men "terrompaca" To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.- I.R.P.,

BATE.

When energy is generated and sold to the Compa y from the ecopower blomass facility, an additional charge equal to the product of the kWh of sales and a blomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.000 it mill per kilow tthour. Is defined as set forth below. 14

Blomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the curre it calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (rfi) period, an

- ত ্ৰন্ত re-kvvn sales in the current (m) period, all defined below
- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- 4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5: The monthly blo mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
 - 6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuan to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as flied, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Companyis proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Classification	Current Revenus	Increase with	Propused Trevenue with	Percent
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
sgs	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
Lgs	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9,35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12,06%
C.I.P. – T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL WEZO	\$1,222,039	\$62 978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply increase, based on current revenues for the twelve month period ending March 31, 2013, approximates follows:

Customer Glassification	Avoltage Cleaternor Usago (klyn)	Gustomer Dömand	Gurrent Average Billing	Proposed Average Biffine	Average Bliling Change	Avenue Percent Change
RS	1,374	San Alexander	\$119.69	\$130.08	\$10.40	8.69%
sas	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	Control of the Contro
MW	28;552,		\$2,311.22	\$2,527.29	\$216.08	8.96% 9.35%
QP	775,976	2,048	\$48,740.49	\$54;582.84	\$5,872.35	12.06%
C.I.PT.O.D.	A 12,037 336	20,753	\$588,496 45	\$679,591,40	\$91,094.95	A THE PARTY OF THE
OL '	78		\$1,2.92	\$13.51	\$0.59	15.48%
ŠL A	11,957		\$1,755.80	\$1,846.29	\$90.49	4.55% 5.15%

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147

in full, and if not paid in full then make a cash down ter Commissioner of payment of at least ten percent (18%) of the purchase In the event that price to cover the the successful bid-costs of the judider is the Plaintial sale; and the purchaser shall action, which has costs of the judicial sale; and the tiff to this property upon the purchaser shall action, which has same terms and come execute a bond for been adjudged to ditions set out the remainder of have a lien on that herein upon proper the purchase price, particular tract or legal notice. The purchase price particular tract or legal notice. The purchase price of real or ten percent (10%) thereon, to be personal property of purchase price approved by the bid upon, then and the faster commissioner in that event, said commissioner shall of this Court, and party shall not be be used to pay the bearing interest at the rate of twelve any cash deposit or which the purchaser failed to complete, cannum from the date the rate of twelve percent (12%) per annum from the date

sale" upon paid in full then execution may be the purchaser shall levied by the Mas-

Upon default payment of the balance of the pur-chase price within The risk of thirty (30) days, for the sul the Master Commis- property shall sioner shall imme-diately resell the

of record, in the Carter County Court Glerk's Office,

loss for the subject property shall pass to the purchaser on the date of sale. Possession of the premises shall pass to the purchaser upon payment of the punchase price and delivery of deed.

The purchaser shall be required to purchase fire extended co coverage insurance on annum from the date of the sale, until Df any purchaser at The hereinabove the date of sale paid; additionally, said sale shall described real until the purchase a lien shall be fail to immediately property shall be price is paid in real estate to be or execute a bond, of the Court-sold herein, to then the Commissional herein, to the the commissional herein, to show the purchase of the purchase price within thirty (30), purchaser of the purchase price, whichever is easements appearing less, with a loss improvements to the

NOTICE TO KENTUCKY POWER COMPANY GUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. The Blomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., Q.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M. T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE.

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When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the productiof the kWh of sales and a blomass adjustment factor (A) shall be made; where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentücky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.

- 5. The monthly bic mass energy rider shall be filed with the Commission ten (0) days be o e it is scheduled to go into effect, along with all the necessary s poorting data to justify the amount of the adjustment which shall include data, and information as may be required by the Commission
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ROPOSED RATE IMPACT

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Customer Classification	Current Revenue	Revenue Increase with Tartif B.E.R.	Proposed Revenue with Terlif B.E.R.	Percent
RS	\$201,020,022	\$17, 60,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1 035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
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SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

average monthly bill for each customer class to which the proposed electric rates will apply will increase, based current revenues for the twelve month period ending March 31 2013, approximately as follows:

usidayer solfication	Average Gustomer Usage (kWh)	Average Customer Demand (KW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
17	1,374		\$119.69	\$190.08	\$10.40	8.69%
With the	479		\$56.46	\$60.09	\$3.63	* 6.43%
3	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
	69,225	223	\$5,847.82	\$6,371.69	\$523:87	8.96%
The Helphile	28, 52	2.1	\$2, 11,22	\$2,527,29	\$216.08	9.35%
	775,976	2 048	\$48 10.49	\$54,582.84	\$5,872.35	12:06%
:-T.O.D.	12,037 336	20,758	\$588,496.45	\$679,591.40	\$91,094.9	15.48%
	178	ANSIE!	\$12.92	\$13.51	\$0.59	4.55%
	11 57		\$1 755,80	\$1,846.29	\$90.49	5.15%

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* Published: 07/17/ 3 07/24/13, & 07/31/13

Legals

168.51 feet described property clous (a/k/a Tammy of

Legals

Legals

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover/the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs; R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2; S.G.S., Experimental S.G.S. T.O.D., M.G.S., M.G.S., T.O.D., L.G.S., L.G.S. T.O.D., Q.P., C.F. TO.D., C.S. - I.R.P., M.W., O.L. and S.L. The Company will first apply the Blomass Energy Ridento a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE.

P. When energy is generated and sold to the Company from the ecoPower bloma's facility, an additional charge equal to the product of the kWh of sales and a blomass adjustment factor (A) shall be made. where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kivin purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- Produced energy: (P) shall be the MWII produced and sold to Kentucky Power Company.
- Sales (2) shall he all kWh solid excluding intersystem sales. Utility used energy shall not be excluded

- scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61,884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

It approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Gurrent Revenue	Revenue Increase with Taritt B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS - 1	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP . ^	\$42,962,656	\$5,179,413	\$48,142,069	12,06%
C.I.P T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15,48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Utage (KWh)	Average Customer Demand	Gurrent Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10,40	8.69%
SGS	479	11274.2	\$58.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS.	69,225	223	\$5,847.82	\$6,371.69	\$528.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP .	775,976	2,048	\$48,710,49	\$54,582.84	\$5,872.35	12.06%
CII,PT.O:D.	12,037,386	20,753	\$588,496.45	\$679,591.40	\$91,094,95	15,48%
OL 1	₫7 8		\$12.92	\$13.51	\$0.59	4,55%
SL	11,957		\$19755.80	\$1,846:29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Rower. The Public Service Commission may broker rates to be charged that differ from the proposed rates in this notice.

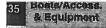
ACCESS TO THE APPLICATION

Apy corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013;00144. The motion stign be submitted to the Public Service Commission, 211 Sower Böulevard, P. O. Box 615, Frankford, Kentucky 10602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address isted above or via the Commission's website; http://psc.ky.gov.

copy of Kentucky Power's application, testimony, and any other fillings in this case is available to public inspection it Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-1011;12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, 37 41 701 with a phone number of 606-436-1922; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website; www.kentuckypower.com. The application, testimony and their related filings may also berfound on the Commission's website; http://psc.ky.gov.

Published: 07/17/13, 07/24/13, & 07/31/13



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Public Notice

The Grayson Planning and Zoning Commis ion will hold a Public Hearing on August 5th at 7.00 pm a the Grayson City building to take input from the public on a proposed amendment to the Planning and Zoning Ordinance regarding sale of alcohol and sign regulations

Published 7/31/13



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Please Take Notice that on July 3, 2013 Kentucky Power Company (Kent.cky Power) filed with the Kentucky Public Service Commission (Commissio) in Case No.:2013-00144 an amended application seeking be approval of a ne Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the proposed of e ewable energy from the economic biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S. EMPT.O.D. R.S.-T.O.D., Experimental R.S.-T.O.D. 2, G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Blomass Energy Rider to a customer's bill two months after the irst nonth it purchases energy from the ecoPower blomass energy from the blomass facility. The Company anticipates first purchasing energy from the blomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE.

To Tariffs R:S, R.S. M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T O.D.2, S.G.S., Experimental S.G.S. T.O.D., .M.G.S., M.G.S. T.O.D., L.G.S., L.G.S., L.G.S., L.G.S., D.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P. M.W., O.L. and S.L.

RATE.

When energy is generated and sold to the Company from the ecoPower bill mass facility, an additional charge equal to the product of the kWh of sales and a blomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill pe kilowatt-hour, is defined as set forth below.

Blomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission i the REPA between ecopower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA
- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold excluding intersystem sales. Utility used energy shall not be excluded in the determination of salés (S).

- scheduled to go, into effect, along with all the necessary supporting a supporting a commission adjustment, which shall include data, and information as may be required by the Commission.
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Current Revenue	Hevenue Increase with	Revenue with	Percent Change
	The second second second second	\$2 8, 80,621	8,69%
Don't be stored in the store of	NOTE OF THE PARTY	\$17, 47,275	6.43 。
A STATE OF THE PARTY OF THE PAR	PRINCIPLE STATE OF STREET AND LOSS FOR THE STATE OF STREET AND ADDRESS OF STREET AND ADD	\$55 87 (841	7.72%
A STATE OF THE PARTY OF THE PAR	and the second	A Company of the Comp	8.96 %
		\$336,130	9:35%
A second second	di a Constanti di Constanti di Constanti di	\$48,142,069	12.06%
(A) Carlotte	TOTAL CONTRACTOR AND ADDRESS AND	The state of the s	15.48%
Charles and the second of the	The second second second second	t do real bases of the same	4.55%
The state of the s	i januari	Kalana Tarah	5.15%
	\$201,020,022 \$16,112,073 \$51,869,508 \$60,560,038 \$307,392 \$42,962,656 \$105,929,360 \$7,418,693 \$1,222,039	\$201,020,022 \$ 7 60,599 \$ 16,112,073 \$ 1,035,202 \$ 51,035,202 \$ 51,035,202 \$ 51,035,202 \$ 51,035,202 \$ 28,738 \$ 28,738 \$ 28,738 \$ 105,929,360 \$ 16,397,091 \$ 7,418,693 \$ 337,571	Current Increase with Favenue with Tariff B.F.B. Tariff B.F.B. Tariff B.F.B. Section Secti

The average monthly bill for each customer c as to which the proposed electric rates will apply will increase, based on current revenues for the twelvermonth period ending March 31, 2013, approximately as follows:

Customer	Average Customer Usage	Average Guetomer Demand	Gurrent · Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
Manuscanon	(MAD)	(8/8)	\$1.19.69	\$130:08	\$10.40	8.89%
(S)	1,374	100	1,\$56,46	\$60.09	\$3,63	6.43%
GS .	479			\$633.00	\$45.34	7,729
MGS	5,992	2	Contract of Street, Bullion	\$6,371.69	\$523.87	8, 6
LGS	69,225	22	\$5,047.82	\$2,527(29	\$216.08	9.85
MW	28,552		· · · · · · · · · · · · · · · · · · ·	Constitution of the consti	\$5,872,35	12.06
QP .	775,976	2,04	1	A STATE OF THE PARTY OF THE PAR	\$91 094.95	15.48
C I.PT.O.D.	12,037,3 6	20, 5	Company of the Compan	Charles IV Day	\$0.59	4,5
OL .	78		\$12.92	TECHNIC PROPERTY	\$90 9	5.18
SL .	11,957		\$1,755180	\$1,846 29	A STATE OF THE STA	The second secon

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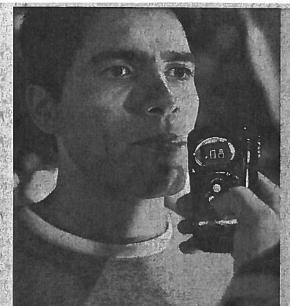
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Fusished: 07/17/13, 07/24/13, & 07/31/13



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NOTICE TO KENTUCKY POWER COMPANY CUST MERS

Please Take Notice that on July 3, 2013 Kentucky Power Gompany (Kentucky Power) filed with the Kentucky Full Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approval the Company will use Tariff B.E.R. to recover the costs associated with the purchase of remember of the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Bomass Energy five Helper applicable to the following tariffs. R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., G.I.P. T.O.D., S.F.P. M. O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchase energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S. Experimental S.C.S. T.O.M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L., and S.L.

RATE

When energy is generated and sold to the Company from the ecoPower blomass facility an addition charge equal to the product of the kWh of sales and a blomass adjustment factor (A) shall be made where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor, (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchaby Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current period, all defined below.

- 2. Rate (R) shall be the dollar per MWh as defined in the REPA between econower and Kinnicky Po Company, including any applicable escalation factor as defined in the REPA.
- Reproduced energy (P) shall be the MWh produced and sold to Kentucky Power Company
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluding the determination of sales (S).
- The monthly blo mass energy fider shall be filed with the Commission (and (10) days before scheduled to go into effect, along with all the necessary supporting data to justify the amount of adjustment, which shall include data, and information as may be required by the Commission.

PROPOSED RATE IMPACT

Tariff,B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

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DL Parties	\$7,418,693	\$337,571	\$7,756,265	4.55%
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Average Customer Usage (kWh)	Average Customer Demand (kW)	Gurrent Average Billing	Proposed Average Billing	Average Billing Change	Average Percent
1,374	7	\$119,69	Miles Marine Company	A S. Charles of the Control of the C	Change
479		Manufacture in	TARREST MARKET COMME		8.69%
5.002	1000		The second second second second	\$3.63	6.439
PRINTED TO THE PRINTED TO THE PARTY OF THE P	26	\$587.65	\$633,00	\$45.34	7.729
69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
28,552		\$2,311.22			The second second
775,976	2.048	The state of the s	The state of the s		9.35%
12 037 336	For Salarina and Salarina	A STATE OF THE PARTY OF THE PAR	Total Control of the	\$5,872,35	12.06%
A STATE OF THE STATE OF	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
78		\$12.92	\$13.51	\$0.59	4.55%
11,957		\$1,755.80			5.15%
	Customer Usage (kWn) 1,374 479 5,992 69,225 28,552 775,976 12,037,336 78 11,957	Customer Usage (kWh) 1;374 479 5;992 26 69,225 28,552 775,976 2,048 12,037,336 20,753 78 11,957	Customer Usage (kWh) Customer Demand (kWh) Current Average Billing 1;374 \$119,69 479 \$56,46 5,992 26 \$587.65 69,225 223 \$5,847.82 28,552 \$2,311.82 \$775,976 2,048 \$48,710.49 12,037,336 20,753 \$588,496.45 \$12,92 11,957 \$1,755.80	Customer Usage (kWh) Customer Demand (kWh) Customer Average Billing Proposed Average Billing 1;374 \$119,69 \$130.08 479 \$56.46 \$80:09 5;992 26 \$587.65 \$633.00 69,225 223 \$5,847.82 \$6,371.69 28,552 \$2,311.22 \$2,527.29 775,976 2,048 \$48,710.49 \$54,582.84 12,037,336 20,753 \$588,496.45 \$679,591.40 78 \$12.92 \$13.51	Customer Usage (kWh) Customer Demand (kWh) Customer Billing Billing Proposed Average Billing Change Average Billing Change 1;374 \$119,69 \$130.08 \$10;40 479 \$56.46 \$80:09 \$3:63 5,992 26 \$587.65 \$639.00 \$45.94 69,225 223 \$5,847.82 \$6,371.69 \$523.87 28,552 \$2,311.22 \$2,527.29 \$216.08 775.976 2,048 \$48,710.49 \$54,582.84 \$5,872.35 12,037,336 20,753 \$588,496.45 \$679,591.40 \$91,094.95 78 \$12,92 \$13.51 \$0.59 11,957 \$1,755.80 \$1,846.29 \$90.40

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NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S., L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T. M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

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- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be exc in the determination of sales (S).
- The monthly bio mass energy rider shall be filed with the Commission ten (10) days before scheduled to go into effect, along with all the necessary supporting data to justify the amount

Copies of all documents required to be filed with the Commission shall be open and made available
for public inspection at the office of the Public Service Commission pursuant to the provisions of
KRS61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filled, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

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Customer Classification	Current Revenue	Increase with	Proposed Revenue with Teriff B.E.R.	Percent
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS,	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,833	\$55,871,841	7.72%
LGS ,	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP .	\$42,962,656	\$5,179,418	\$48,142,069	12.06%
C.I.P T.O.D.	\$105,929,360	\$16;397,091	\$122,326,451	15.48%
DL .	\$7,418,693	\$387,571	\$7,756,265	4.55%
SL-	\$1,222,039	\$62,9781	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Áverage Billing Change	Average Percent Change
RS	1,374	对。	\$119.69	\$130.08	\$10.40	A 62 11 12 11 11 11 11 11 11 11 11 11 11 11
SGS	47.9		\$56.46	\$60.09	\$3.63	8.699
MGS	5,992	26	\$587.65	\$633.00	A STATE OF THE PARTY OF THE PAR	8.439
LGS	69,225	228	\$5,847.82	\$6,371.69	\$45.34	7,729
MW	28,552	e is most	\$2,311.22	SCHOOL STREET	\$523.87	8.96%
QP 1	775,976	2,048	\$48,710.49	\$2,527.29	\$216,08	9.35%
GilPT#O.D.	12,037,336	20,753		\$54,582.84	\$5,872.35	12.08%
OL		4 4 11.00	\$588,496.45	\$679,591.40	\$91,094.95	15,48%
SL .	78		\$12.92	\$13.51	\$0.59	4.55%
he rates containe	11,957	200	\$1,755.80	\$1,846,29	\$90,49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psc.kv.gov.

A copy of Kentucky Power's application, testimony, and any other fillings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY.40601 with a phone number of 502-896-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a priore number of 606-437-3827, and the Gompany's website: www.kentuckypower.com. The application, testimony, and other related filings may also be found on the Commission's website: http://psc.kvigov.



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NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.E.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., Oll., and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from tipe ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2; S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE.

When energy is generated and sold to the Company from the ecoPower blomass facility, an additional charge equal to the product of the kWh of sales and a blomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is

scheduled to go into effect, along with all the necessary supporting data to justify the amount or the adjustment, which shall include data, and information as may be required by the Commission.

 Copies of all documents required to be filed with the Commission shall be open and made available for public inspection, at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$1/7,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. – T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL.	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Gustomer Glassification	Average Customer Usage (RWh)	Average Customer Damand	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS H	1,374	· 图 · · · · · · · · · · · · · · · · · ·	\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56,46	\$80.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552	Mary Mary	\$2,311.22	\$2,527.29	\$216.08	9.35%
QP.	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$879,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication ormaling of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615 Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psc.ky.gov.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenüe, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related fillings may also be found on the Commission's website: http://psc ky.gov.

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il be the collar per WWh as defined in the port as defined in the REPA.	REPA belween ecopo	wer and Kentucky Pov	ver Company, including any applica	ble
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- 4. Sales (S) shall be at kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the recessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission small be open and made evaluable for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS81,870 to 61.884

ROPOSED RATE IMPACT

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ariff B.E.R. is a new tariff and there are no present tates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factors above.

approved as filed, and it charges under Tariffi B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. ould result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 3139 as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff R.E.R.	Proposed Revenue with Tariff B.E.R.	Percent
R\$	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS +	\$51,869,508	\$4,002,333	\$55,871,841	7,72%
LGS	\$60,560,088	\$5,425,218	\$65,985,256	8.96%
MW	\$307,892	\$28,738	\$336,130	9,35%
OP 1	\$42,962,656	\$5,179,418	\$48,142,069	12.06%
C.I.P. + T,Q.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	14,55%
St	\$1,222,039	\$62,578	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month lated and find March 31, 2013, approximately as follows:

Customer Classification	Average Gustomer Degos (kWh)	Average Customer Demand (KW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS -	1,374		3119,69	\$130.08	\$10.40	8,69%
SGS .	479		\$56.46	\$80,09	\$3.63	6.43%
MGS	5,992	/ Z 26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$8,871.69	\$523.87	8,96%
MW - a blue	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
CIP-TOD	12,037,336	20,753	\$588,496,45	\$679,591.40	\$91,094.95	15,48%
OL .	, 78	(1) [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	\$12,92	\$13,51	\$0.59	4.55%
aL l	11,957		\$1,765,80	\$1,846.29	\$90.49	5.15%

The rates pontained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

AGGESS TO THE APPLICATION

Little with the report

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate sharges request leave to intervepe in Case No. 2019-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 315. Firankfort, Kentucky 40602-3615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website of the Public Service Commission by mail to the address listed above or via the Commission's website.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A interprise Drive, Frankfert, KY 40801 with a phone number of 502-696-7011-12333 Kevin Avenue. Ashland, KY 41102 with a phone number of 606-929-1600; 4400 E. Main St. Hazard, KY 41701 with a phone number of 606-437-3827, and the Company's website: www.kehtuckypower.com, The application, testimony and other related filings may also be found on the Commission's website: http://psc.ky.gov.

LEGALS

NOTICE TO KENTILICKY POWER COMPANY GUSTOMERS

Pease Tare Aptication July 3, 2013 Kertucky Power Gorngary (Kertucky Power) fied with the Kertucky Public Service Commission in Case No. 2019;00144 an ansended application asseting the resident (Faff BLR). The full language of the proposed Tariff BLR is shown below it suppowed. The Company will use Tariff BLR to recover the case associated with the purplass of reference areagy from the expression asset and the constituted in Penry County, Nambudy. The Bornass Energy Hiter would be applicable to the following tariffs. H.S., H.S.-L.M.-T.O.D., R.S.-L.C.D., Experimental B.S.-T.O.D., Science of the proposed Tariff BLR to the Company Will the Bornass Energy from the aboverse build worm in the first moral if purplasses energy from the scopewer. Bornass energy from the scopewer.

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garerabd and sold to the Company from the ecofforer broness facility, an additional charge equal to the product of the KWh of these adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 maliper. Iowatt-hour, is defined as set To RS.RS-EW-TOD, RS TOD. Experimental RS-FOID. SGS. Experimental SGS-TOD. Constitution of the second RATE

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In the above formulas IR's the rate for the current gateridar year approved by this commission in the REP. Between eco-Power and Kentucky Power Company, This the amount of twin purchased by Kentucky Power Company in the current (impoence, and 15"s the kWh sales. The current (...) percet, all defined below

REPA between 6th Power and Kentucky Power Company, including any applicable 2. Rate (B) shall be the dollar per MWh as defined in the last descalation ladder as defined.

- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company. 3.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 15. The monthly bid mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61,870 to 81,884

PROPOSED RATE IMPACT

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If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues to: the twelve month period ending March 31

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Customer Classification	Gurrent Revence	with Tadif B.E.R.	With Tariff E.E.R.	Perdent Change
RS 1	\$201,020,022	\$17,460,599	\$218,480,821	8,69%
BG6	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW ₁₁	\$307,392	\$28,738	\$336,130	9,35%
QP .	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P T.O.D.	\$105,929,360	\$16,397,091	15122,326,451	15.48%
OL HAR	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,089	\$62,978	\$1,285,017	5,15%

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Customer Classification	Average Gustomer Unner (KWh)	Average Customer	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS .	1,374	cost situlo di	\$119.69	\$130.08	\$10,40	8,69%
SGS	A79		\$56.46	\$60,09	\$3,63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.84	7.72%
LGS	69,225	223	\$5,847.82	\$6,871.69	\$528.87	8.96%
MW by a se	28,552	d 8/11 1 (12/1)	\$2,311.22	\$2,527.29	\$216.08	9.35%
QP special	775,976	2048	648,710,49	\$54,582.84	\$5,872.35	12,069
CIP.T.O.D.	12,097,386	20,753	\$588,498,45	\$679,591.40	\$91,094,95	15,48%
OL CALL	78	de la companya de	\$12.92	\$13,51	\$0,59	4.559
SL 1			\$1,755.80	\$1,846,29	590,49	5.16%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may enter rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rational property of the proposed rational property of the pro 615, Frankfort, Kentucky 40602-9615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's websit http://pec.ky.gov.

A copy of Kentucky Power's application, lestimothy, and any other fillings in this case is available for public inspection at Kentucky Power's offices located at 10 Enterprise Drive, Frankfort, KY 40001 with a phone number of 502-596-7011; 12335 Kevin Avenue, Ashland, KY 43102 with a phone number of 506-929-160 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 8249 North Mayo Trail, Pikevilla, KY 41501 with a phone number of 606-437-382 that the Sellicht osc.ky.goVi

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Kentucky Blood Center seeks blood drive hosts

The Kentucky Blood Center needs your help. We are in need of groups and places of business to host a blood drive with us this summer. It does not cost you anything! KBC will provide all the promotional material needed as well as all donor incentives. We are giving away a car this summer to some lucky donor as well. If you would like to help us save lives in Kentucky, please call 606-793-4977. Please consider helping us to be able to help others.

PS-MAPP Informational

Meeting
For information on becoming a Foster and lor Adoptive Parent

An informational meeting will be held on August 12, 2013 starting at 6 p.m. at the Perry County Protection and Parmanency Office. This meeting is for anyone interested in becoming a foster and/or adoptive parent. Learn more about the steps to becoming a foster or adoptive parent; learn about the children needing temporary care and children needing a forever family. dren needing a forever family,

Both spouses are required to attend the meeting.

The Protection and Permanency Office in Pemy Co. is located in the Shoppers Village Plaza down from the Big Lots store next to the Mines and Minerals Office.

If you have any questions please contact: a Recruitment and Certification worker, Eddie Carmack (606) 672-2313

Brenda Stephens (606) 435-6060 or e-mail eddie carmack@ky.gov e-mail Brenda Stephens@ky.gov

Cabinet for Health and Family Services Community

Based Services Protection and Permanency

Hunter Education Class
Knott County's Hunter Education Class for 2013 will be held on July 18-20. Classroom work will be on Thursday and Friday nights; July 18 and 19, from 6:00 – 9:30 p.m. in the Assembly Room of the Knott County Cooperative Extension Service located behind the Nelson Frazier File. Extension Service located behind the Nelson Frazier Funeral Home on Parks Branch Road in Hindman. The Field sDay will be held at the Carr Creek Fish & Game Club on Saturday, July 20, beginning at 9:00 a.m. Everyone visit the website and follow directions before coming to the class. If you have questions call Jim Phelps at 785-3876. The class will be taught by Master Instructors Jim and The class will be taught by Master Instructors, Jim and Celeste Mullins with Jim Phelps coordinating. This class is sponsored by the Kentucky Department of Fish & Wildlife Resources.

Appalachian Challenge

Do you know (or are you) a teenage boy or girl 16 - 18 years of age; at risk of or have already dropped out of high years of age; at risk of of nave arready dropped out of high school? A teen who has traveled down the wrong path and is ready to make a change? A teen who wants to earn a free High School Diploma or GED?

Class has begun. However, we still have limited spots

available for you. Hurry and complete your application while you have a chance, first come first serve basis!

Applications will be accepted until July 21,2013. Challenge yourself to make a difference and turn your life around! For more information please contact the Appalachian Challenge Academy in Harlan, Kyrati606-574-0303 or 1-855-596-4927 or www.acaharlan.org.

NOTICE TO KENTUCKY ROWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tarriff B.E.R.). The full language of the proposed Tarriff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass. energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following fariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S., T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., GIS. IR.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower blomass energy facility: The Company anticipates first purchasing energy from the blomass facility in 2017.

NEW TARIFF

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TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Terriffs R.S., R.S.-L.M.-T.O.D., R.S., T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. HATE.

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 milli per kilowatt-hour, is defined as set

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used enemy shall hat he avail-

the necessary supporting data to justify the amount of the adjustment, which shall include data and information as may be required by the Commission.

 Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

OPOSÈD RATE IMPACT

If B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass A stor described above.

proved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Commany's proposed Tarrif B.E.R. sid result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31 3, as follows:

Customer Classification	Current Revenue	Revenue increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
.RS	\$201,020,022	\$17,460,599	\$218,480,621	8 69
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MG\$	\$51,869,508	\$4,002,383	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425)218	\$65,985,256	8 96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP ·	\$42,962,656	\$5,179,413	\$48,142,069	2.06%
C I.P - T,O.D,	\$105,929;360	\$16,397,091	\$122,326,451	15 48
OL/	\$7,418,693	\$337,571	\$7, 56,265	4.55%
SL	\$1,222 039	\$62,978	\$1,285,017	5.1 5%

37

e average morithly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month riod ending March 31, 33 approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Gustomer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,874		\$119,69	\$130.08	\$10.40	8.69%
SGS	A79	Jes 198	\$56.46	\$60.09	\$3,63	6.43%
MGS	5,992	26	\$587.66	\$633,00	\$45.94	7.72%
LGS	69,225	223	\$5,847.82	\$6,371,69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$21 .08	9,35%
QP	77 ,976	2,048	\$48,710,49	\$54,582.84	\$5,872.35	12.06%
C.J.PT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15,48%
19L	78	16	\$12.92	\$13.51	\$0.50	4.55%
St	1 ,957		\$1,755.80	\$,846.29	\$90 49	5.15%

e rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the oposed rates in this notice.

CESS TO THE APPLICATION

ly/corporation, association, 55dy politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate anges request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission 211 Sower Boulevard P. O. Box 5, Frankfort, Kentocky 40802-0615, and shall estal ish the grounds for the request, including the status and interest of the party.

ritten comments on the proposed rates may be submitted to the Publi. Service Commission by mail to the address listed above or via the Commission's website: p://pso.ky.gov.

popy of Kentucky Power's application, testimony, and any other filings in this case is available for public Inspection at Kentucky Rower's offices located at 101A herprise Drive, Frankfort, KY 40601 with a phone number of 502-596-7011; 12333 Kevin Avenue, 'Ashland, KY 31102 with a phone number of 606-929-1600; OD E. Main'St. Hazard'; KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail Pikeville, KY 1501 with a phone number of 606-437-3827 of the Company's website; www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website; pt//psc.ky.gov

the Chase for the Sprint Cup in the years when they visited Indy's elevated Victory Lane. Heck the last 14 races there have even featured 14 different pole sitters, this on a narrow, flat layout where passing can be difficult and track position is everything. Indy's glass coiling is get-ting chipped away bit by bit, and one more surprise winner might shatter it for good.

Given what we've seen already this season - 15 points separating six positions right around the Chase boundary, David Ragan roaring to the front at Talladega, a part-time Sprint Cup driver winning the most recent race two weeks ago in New Hampshire - it certainly seems possible. On any given Sunday, the line between the greatest and the fest can be blurred completely out of focus. Why not

hauned 201 season that also saw him aim the Daytona 500 and the fall race at Charlotte, Had the Chase been a 12-man field en, he Would have made it. But t wasn't. As it stands h 's perhaps the most under the radar contender at Indy, finishing in the top 10 in half of his career starts there. He's also a good qualifier at the Brickyard, where winners almost always start toward the front.

Juan Pablo Montoya, Oh, those close calls. They're still painful to remember - both 2009, when JPM led 116 lans before speeding on pit road, and 2010, when he paced 86 cusuits but his team opened the door for McMurra with what proved the wrong tire call. Montoya hasn't sh wn quite the same proficien y at Indy since, finishing dee in the field the last two years. But hels still a former India

wide benes face at th g track a year ago. Also remember that Logano is histori ally good at Pocono,

which features one corner modeled directly after Indianapolis, and some setup tacthat transfer. Logano has cracked the top-10 just once in four starts there, but he showed earlier this year that he can be fast on big tracks

Mark Martin: At the Brick-yard, Martin will slide behind the wheel of the No. 55 car that Brian Vickers drove to victory two weeks ago at New Hampshire. Crew chief Rodney Childers proved at Loudon that he knows how to set up a vehicle for a flat, technical track. Martin may have had a quiet 2013 seaon, but did we me mention he hasn't finished worse than 11th in any of his last t Indianapolis starts? Or that his average finish there better than Johnson's? We

But I want

of luck at Indy - his most memorable moment there might be pointing to his rear end after getting wrecked by Jimmy Spencer in 2002. But it's impossible to forget how good his car has been so many times this season, particularly at New Hampshire two weeks ago.

Paul Menard, Could the next Paul Menard be Paul Menard? Hey, the guy hasn't finished worse than 1 th t Indianapolis in four year. He's surely familiar with the place, given his famil 's lose ties to the fa-Although he's slipped in the standings in recent w eks, f r much of this year Men d howed an ability to maximiz track position and stay out of trouble. That's

nicky and perhaps exd this era of the underdog for one more year.

ust the kind of steadiness

takes o contend at the

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentacky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case. No. 2013-00144 an amended application seeking the approval of a new Biomass. Energy Rider (Partiff B.E.R.). The full language of the proposed Tarriff B.E.R. is shown below. It approved, the Company will use Tarriff B.E.R. to recover the costs associated with the consequence of the proposed Tarriff B.E.R. to recover the costs associated with the consequence of the proposed Tarriff B.E.R. to recover the costs associated with the consequence of the proposed Tarriff B.E.R. to recover the costs associated with the consequence of the proposed Tarriff B.E.R. to recover the costs associated with the consequence of the proposed Tarriff B.E.R. to recover the costs associated with the consequence of the proposed Tarriff B.E.R. to recover the costs associated with the consequence of the proposed Tarriff B.E.R. to recover the costs associated with the consequence of the proposed Tarriff B.E.R. to recover the costs associated with the consequence of the proposed Tarriff B.E.R. to recover the costs associated with the consequence of the proposed Tarriff B.E.R. to recover the costs associated with the costs associated with the costs as a cost of the proposed Tarriff B.E.R. to recover the costs as a cost of the proposed Tarriff B.E.R. to recover the costs as a cost of the proposed Tarriff B.E.R. to recover the costs as a cost of the proposed Tarriff B.E.R. to recover the costs as a cost of the proposed Tarriff B.E.R. to recover the costs as a cost of the proposed Tarriff B.E.R. to recover the costs as a cost of the proposed Tarriff B.E.R. to recover the costs as a cost of the proposed Tarriff B.E.R. to recover the costs as a cost of the proposed Tarriff B.E.R. to recover the costs as a cost of the proposed Tarriff B.E.R. to recover the costs as a cost of the proposed Tarriff B.E.R. to recover the cost of the proposed Tarriff B.E.R. to recover the cost of the proposed Tarriff B.E energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Ridar would be applicable to the following T.O.D., Experimental R.S. -T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., Mic.S. Mic.S. -C.D., L.G., G.S. T.O.D., Q. O.L. and S.L. The Company will first apply the Biomass Energy Ride to a cultum risibility months after the first month, put that biomass energy facility. The Company anticipates first purchasing a lergy from the biomass facility in 20 7

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NEW TARIFF The state of

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APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental B.S. T.O.D.2 S.G.S. Experimental S.C.S. T.O.D. M.C.S., M.C.S.-T.O.D., L.G.S. Q.P., C.I.P.=T O.D., C.S.-I R.P. M.W., O.L. and S.L.

RATE.

When energy is generated and sold to the Company from the ecopower blomass (acliffy, an additional charge equal to of sales and a blomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt ho ALC BUTTO

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In the above formulas "R" is the rate for the current calendaryear approved by this commission in the REPA betw Power Company, "P" is the amount of kwh purchased by Kentucky P wer Company in the current (m) period, and

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Com-escalation (actor as defined in the REPA.

- Produced energy (P) shall be the MWh produced and so d to Kentucky Power Company:
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination
- The monthly bo mass energy rider shall be filled with the Commission ten (10) days before it is scheduled to go into iffect, lon

- the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Rublic Service Commission pursuant to the provisions of KRS61.870 to 61,884

POSED RATE IMPACT

if B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment at described above.

proved as filed, and it charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. directly in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, as follows:

Customer Classification RS	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
no	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,078	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP .	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. – T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
DL .	\$7,418,693	\$337,571	\$7,756,265	
SL .	\$1,222,039	\$62,978	\$1,285,017	4.55% 5/15%

verage monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month lending March 81: 2013, approximately as follows:

Customer Classification	Average Dustomer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average
AS	1,374		\$119.69		The second of th	Percent Chang
SGS	479	* 11		\$130.08	\$10.40	8.69
MGS	AND THE PERSON ASSESSED.	The state of the s	\$56,46	\$60.09	\$3.63	6'43'
PARTY CONTRACTOR OF	5,992	26	\$587.65	\$683.00	\$45,34	THE PERSON NAMED IN
LGS	69,225	229	\$5,847,82	\$6,371.69	A CONTRACTOR OF THE PARTY OF TH	7.729
MW -	28,552		The second second second	The second secon	\$523.87	8.96
QP .	Thursday N. T. Commission of the	A Control of	\$2,311.22	\$2,527.29	\$216.08	9.859
THE PROPERTY OF THE PARTY OF	775,976	2,048	\$48,710.49	\$54,582,84	\$5,872.35	12.069
C.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	Charles of the same of the
DL .	78		\$12.92	PID IS TO BE A STREET		15.48%
SL.	17,957		To the second	\$13.51	\$0.59	4.55%
(())	[1],85/	H.V.	\$1,755.80	\$1,846.29	\$90.49	5:15%

es contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the ad rates in this notice.

S TO THE APPLICATION

poration, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate request leave to Intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. C. Box and or the request, including the status and interest of the party.

ominents on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website.

Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A e) Prive, Frankfort, KY 40601, with a phone number of 506-936-7011; 12333 Kevin Avenue. Ashland, KY 41102 with a phone number of 606-939-1600; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-487-3827, company's website; www.Kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website; ky gov.

Knott County Board of Education Kim W. King, Superintendent Hindman, Kentucky 41822 785-3153

Jate Opened: July 25, 2013 Pate Closed: August 4, 2019

Official Title of Position: Art Teacher ob Location: Knott County Central High School alary Range: According to Salary Schedule Contact Person: Kim King, Superintendent 785-3153 rief Job Description; Upon request from Principal Imimum Requirements: Clear & satisfactory criminal

cords check, Negative Drug Screen; KDE Certificate, nmediate availability

dditional Job Requirements: As assigned by Principal r Superintendent

pplicant must submit an updated, signed application to e Superintendent of the Knott County Board of Educaon no later than 4 p.m. August 4, 2013, to be considered r an interview.

pplicant will be notified for an interview as soon as ar-

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ngements have been completed. ie Knott County Board of Education does not disiminate on the basis of race, color, national origin, age, ligion, marital status, sex, or handicap in employment, ucational programs, or activities as set forth in Title IX VI & in Section 504. 356:8/1:1t:b

Call us, we can help!

Knott County Board of Education Kim W. King, Superintendent Hindman, Kentucky 41822 785-3153

JOB POSTING Date Opened: July 25, 2013 Date Closed: August 4, 2013

Official Title of Position: Special Ed. Teacher Job Location: Knott County Central High School

Salary Range: According to Salary Schedule Contact Person: Kim King, Superin endent 785-3153 Brief Job Description: Upon request from Principal Minimum Requirements: Cear & satisfactory criminal records check, Negative Drug Screen; KDE Certificate. Immediate availability

Additional Job Requirements: As assigned by Principal

or Superintendent

Applicant must submit an updated signed application to the Superintendent of the Knott County Board of Educa-tion no later than 4 p.m. August 4, 2013, to be considered for án interview.

Applicant will be notified for an interview as soon as ar-

rangements have been completed.

The Knott County Board of Education does not dis criminate on the basis of race, color, national origin, age, religion, marital status, sex, or handicap in employment, educational programs, or activities as set forth in Title IX & VI & in Section 504. 357:8/1:1tb

NOTICE TO KENTUCKY POWER COMPANY GUSTOMERS

lease Take Motion that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) or Co lease Tate Motion that on July 3, 2019 Kentucky Power Company (Kentucky Power) (Field with the Kentucky Public Service Commission (Commission) or Casis of the proposed special special special or special of a new Horness Energy Fider (Tertif B.E.R.). The fall language of the proposed Tariff B.E.R. to recover the costs associated with the perchase of renewable energy from the ecoPower bipmase language of the proposed Tariff B.E.R. to recover the costs associated with the perchase of renewable energy from the ecoPower bipmase language (Inching to be constructed in Penry County, Kentucky, The Biomass Energy Fider would be applicable to the following bartin: P.S., P.S., L.N.-T.O.D., R.S., C.D., Expertmental R.B.-T.O.D., R.S., P.S., L.N.-T.O.D., R.S., M.G.S.-T.O.D., L.G.S., L.B.S.-T.O.D., Q.P., C.P.-T.O.D., C.S.-I.R.P., M.W., L. and S.L., The Company articipates first pluchasing energy from the changes hashing in 2017.

TARIFF B. E. R.

TARIFF B. E. R.

**TARIFF

(Siometa Energy Rider)

To Testin RS. RS. LM-TOD, RS. TOD, Experimental RS. TOD2 S.G.S., Experimental S.G.S. TOD, M.G.S. TOD, LGS., LGS. TOD. QP, CIP.TOD, CS. IR.P., MW., QL, and BL.

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Solvenine solve the solve strate When energy is generated and sold to the Company from the eccPower highlage facility, an additional charge equal to the product of the kMh of eales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kitosati-hour, is defined as set Blumains Adjustment Factor (A) = (R*Pm)(Sm)

In the above formulae "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Karstucky Power Company, "P" is the amount of links purchased by Kentucky Power Company in the carrier (m) period, and 15" is the kNNs sales in the current (m) period, all defined below.

- Rate (R) shall be the dular per MWh as distined in the REPA between explower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA 18 19 William Was Was sheet has I have
- 3. Produced energy (F) shall be the MWh produced and sold to Kentucky Power Company. Briet Job Description: I took need of

- Sales (S) shell be all KANh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- The monthly his mass energy rider shall be fled with the Commission len (10) days before it is acheduled to go into effect, along with all the recessory supporting data to justify the amount of the ediustment, which shall include date, and information as may be required by the
- Copies of all documents explired to be filled with the Commission shall be open and made available for public inspection at the office of the Public Service Commission parametric to the profesions of KRS61:870 to 61 #84

PROPOSED PLATE IMPACT

Callet no act nd this his to

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R6	\$201,020,022	\$17,480,599	\$218,480,821	B.69%
SG 6	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
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SL totason	\$1,222,039	\$62,978	\$1,285,017	5.15%

he average menuity bill for each customer class to which the proposed electric sales will apply will increase, based on current revenues for the twelve month

Claustication	Contracts Marga (Sina)	(Contract)	Current Avalegy Elling	Proposed Average Billing	Average Billing Charge	Average Parcent Cheep
R8	1,374	17 SER 1100	\$119.69	\$190.08	\$10.40	8.60*
5G6 1// 307	19 III 2 13 479	的种种。但	\$36.46	960,09	18.69	6.43
MGS	5,992	25	\$507.65	\$635.00	\$45.34	7.72
UGS	59,225	223	\$5,047.82	86,871,69	\$523.67	8.963
MW	28,652		\$2,311,22	\$2,527.29	\$216.08	0.357
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,672.35	12.067
CLPT.O.J.	12,037,336	20,753	\$589,496.45	\$619,591.40	891,094.95	15.46%
OL .	NEEDER!		\$12.92	\$13.51	80.59	4.55%
81	11,967		\$1,758.80	\$1,846.29	\$90.49	5 15%

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estion:

leed proof of my Social curity income. Can I get rification online?

iswer:

s! And the best way get a benefit verifican letter is by using a y Social Security acunt. Your personal my cial Security account a convenient and sere way for you to check ur benefit and payment formation, change your dress, phone number, d direct deposit inforation, and to get your nefit verification letter. ou can use your beffefit rification letter to verify ur income, retirement disability status, Medire eligibility, and age. hen you use my Social curify to get it, you can quest which information u would like included in e letter. Learn more, use

my Social Security, and get your benefit verification letter now at www. socialsecurity.gov/myaccount.

Question:

I heard there is a Social Security video available in American Sign Language. Where can I find it?

Answer: Yes, it's true, and you can find the video of our website. The video is called "Social Security, SSI and Medicare: What You Need to Know About These Viz tal Programs." The vided is available in American Sign Language and it presents important information about our programs. You can watch the video how www.socialsecurity. goy/multimedia/videb/asl. The video is a part of our larger collection of on-demand videos and webinars available at www.socialsecurity.gov/webinars

RETIREMENT

Question: Can I apply for retirement benefits online?

Answer: Yes, you can and it is quick, convenient. and easy. You'll find the application information www.socialsecurity. gov/applyonline. You also can calculate your estimated benefits by using our Retirement Estimator at www.socialsecurity. gov/estimator. Apply online and save a trip to the office and a wait in line. For more information, visit our website at www. socialsecurity.gov.

Ouestion:

I worked the first half of the year, but plan to retire this month. Will Social Security count the amount I earn for this year when I retire?

Answer: Yes. If you retire mid-year, we count your earnings for the entire year.

We have a special "earnings test" rule we apply to annual earnings, usually in the first year of retirement. Under this rule, you get a full payment for any whole month we consider you retired regardless of your yearly earnings. We consider you retired during any month your earnings are \$1,260 or less, or if you have not performed substantial services in selfemployment. We do not consider income earned. beginning with the month you reach full retirement age. Learn more about the earnings test rule at www. socialsecurity_gov/retire2/ rule.htm.

ULULIULIU

DISABILITY

Question: Will my Social Security disability benefit increase if my condition gets worse or I develop additional health problems? Answer!

No. We do not base your

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 and mended application seeking the approval of a new Blomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company rill use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Petry County, Kentucky, he Blomass Energy, Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.; S.Q.S., Experimental S.G.S.-T.O.D., M.G.S., I.G.S.-T.O.D., C.S.-L.P.-T.O.D., C.S.-L.P.-T.O

PPLICABLE

TARIFF B. E. R. (Biomass Energy Rider)

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P., T.O.D., G.S.- I.R.P., M.W., O.L. and S.L.

RATE.

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

ure amount or kwn purchased by Kentucky Power Company in the current (m) period, and "S" is the kWn sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined 2.
- Produced energy (R) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold; excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly blo mass energy rider shall be filled with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 81.884

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PROPOSED RATE IMPACT

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THE PROPERTY

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Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase	Proposed Revenue	Percent
RS 4 14 14	\$201,020,022	\$17,460,599	\$218,480,621	Change: 8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW WARE	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12:06%
C,į.P. – T.O <u>.</u> D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL The Property of the Propert	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5:15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

	Classification	Usaga (kWb)	Demand (kt/)	Current Average	Proposed Average Silling	Average Billing	Average
	RS	1,374	MANY LONG SEA	\$119.69	\$130.08	\$10.40	8,699
	SGS	479		\$56.46	\$60.09	\$3.63	6,439
H	MGS	5,992	13 19 26	\$587.65	\$633,00	\$45.34	7.72
	LGS	69,225	7 A A 223	\$5,847.82	\$6,371.69	\$523.87	8.96
	yw 2	28,552	NAME OF STREET	\$2,811.22	\$2,527.29	\$216,08	9.85
	QP	775,976	2,048	\$48,710,49	\$54,582.84	\$5,872,35	
	Cil.PT.O.D.	12,037,336	20,753	\$588,496,45	\$679,591.40	\$91,094.95	12.069
te	OL 19	78	* in Time	\$12.92	\$13.51	\$0.59	William Market
	ntained in this noti	11:957	MANY W. March	\$1,755.80	\$1,846.29	\$90.49	4.55% 5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

ALLEY VIEW CONTRACTOR Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written commercis on the proposed rates may be submitted to the Rublic Service Commission by mail to the address listed above or via the Commission's website: http://psc.ky.gov.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trali, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimory and other related filings may also be found on the Commission's website: http://psc.ky.gov.



e Pennington Pennington was November 11, endover, KY, the of the late Dan & Cora Bailey he passed away , July 14, 2013 Tree Hospital in at the age of 78 onthis & 3 days. en a resident of for the past 12 ng from Leslie is a member of reek Church of yden, KY., She lting, gardening television.

She leaves the following relatives surviving, sons, Danny Pennington & Edna of Manchester, KY. & James Pennington of Bulan, KY., daughters, Linda Caldwell of Corbin, KY. & Kathy Melton of Bulan, KY., brother, Argene Morgan of Vanceburg, KY., grandchildren, Brian, Gary Andrew, Johathan Matthew, Bradley, Cody, Misty, Rodney, Randall & Velva 17 great-grandchildren & 4 great-great-grandchildren. Funeral services was conducted on Wednesday, July 17,2013 at 1:00 P.M. at the Dwayne Walker Funeral Home in Hyden, KY. with Mask Lewis officiating. Burial followed in the Singleton Cemetery at Wendover, KY. You may send your condolences to the Pennington Family @ www.walkerfu-

neralhomesllc.com.

MENT WILL BE HEARD IN LESLIE DISTRICT COURT IN 10 DAYS,
ANY CLAIMS MUST BE FILED BY THAT TIME.

PHILLIP LEWIS PO BOX 915 Hyden, KY 41749

COMMONWEALTH OF KENTUCKY
LESLIE CIRCUIT AND DISTRICT COURTS
P.O. BOX 1750
HYDEN, KY 41749
PROBATE CASE NO. 134P-00015

NOTICE OF FILING FINAL SETTLEMENT IN RE: ESTATE OF Ramona Kây Woods Charles Woods EXECUTOR OF THE SAID ESTATE, IS HERE-BY GIVING NOTICE THE FINAL SETTLEMENT WILL BE HEARD IN LESUIE DISTRICT COURT IN 10 DAYS. ANY CLAIMS MUST BE FILED BY THAT TIME:

> PHILLIP LEWIS PO BOX 915 Hyden, KY 41749

Subscribe Today to The Leslie County News PO Box 967 Hyden, KY 41749

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

ation seeking the approval of a new Blomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Blomass Energy Rider to a customer's bill two months on the purchases energy from the ecoPower blomass energy from the ecoPower blomass energy from the blomass facility in 2017.

TARIFF B, E, R. (Blomass Energy Rider)

i., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., M.W., O.L. and S.L.

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Biomass Adjustment Factor (A) = (R*Pm)/Sm

the above formulas "B" is the rate for the current calendar year approved by thi commission in the REPA between ecoPower and Kentucky Power Company, "P" is

- и у эмпорительного при учет сомрату in the current (m) period, and "S" is the kWn sales in the current (m) period, all defined below.
- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- 4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly bio mass energy ride shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be field with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 81.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were o be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Classification	Gurent Flevenius	Hovenue Increase	Proposed Pavenue	Percen
RS	\$201 020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17, 7,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7 72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
МW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756;265	4 55%).
SL	\$,222,039	\$62,978	\$1,285,017	5.15%

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Classification	Esage (kWb)	Average Customer Demand(kt/)	Current Average	Proposed	Average Billing	Average
RS	,374		\$119:69	\$130 08	Change	Percent Change
SGS	479	A THE PERSON NAMED IN	Name of State of Stat	A STATE OF THE PARTY OF THE PAR	\$ 0.40	8.699
MGS	5,992	174431	\$56.46	\$60.09	\$3.63	6.43%
LGS	A. C. Com A. S. Commission Commis	26	\$587.65	\$633,00	\$45.84	7 72%
ARTHUR CLUB COM	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,811,22	\$2,527.29	24 CAN DESCRIPTION OF THE RESERVE OF	
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$216.08	9.35%
C.I.PT.O.D.	12,037,336	20,753	Who have a second or the second of	the state of the s	\$5,872.35	12.06%
OL I		20,/03	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
AND STATE OF THE PARTY OF THE P	78	A CONTRACTOR OF THE CONTRACTOR	\$12,92	\$13.51	\$0.59	4.55%
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Leslie County Extension Office

ost precious

that summerky is hot and the least. But that temperachicle can rise legrees higher te temperature nutes and can degrees warms an hour?

s an hour?
like that can de of a car lee as it can raise atures to danBody temperaan 104 degrees eat stroke, and above 107 can
Unfortunately, deaths related re children. In
children died ke because they

we e left in cars. Children are more susceptible to lieat-related injuries and deaths than adults because a child's body temperature can rise three to five times quicker than an adult. Children cannot regulate their body temperatures as efficiently as adults.

Through a partnership with the Louisville office of the National Weather Service and with funding by a Barnhart Fund for Excellence grant, personnel with the University of Kentucky Cooperative Extension have developed several resources to help parents and caregivers keep our most precious cargo—children—safe. Here are some tips from their Beat the Heat: Check the Backseat campaign:

Never leave a child unattended in a vehicle. Not even for a minute.

 Don't overlook bables sleeping in a car.

Always lock your car, and ensure your children do not have access to keys on remote-entry devices.

· Teach your children not to play in vehicles.

Avoid all distractions while driving, such as talking on a cell phone: Remember it's against the law in Kentucky to text while driving.

If you see a child left unattended in a vehicle, immediately call 9 ld. For more information on Beat the Head Check the Backseat, contact the Leslie County office of the UK Cooperative Extension Service or Nanette S Banks at 672-2154. Educational programs of the Cooperative Extension Service serve all people regardless of race, color, sex, religion, disability or national origin.

TO KENTUCKY POWER COMPANY CUSTOMERS

arry (Kentücky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an ergy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company rchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. Experimental R.S. T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., I.R.P., M.W., O.L. and S.L. The Company will first apply the Blomass Energy Rider to a customer's bill two months nass energy facility. The Company anticipates first purchasing energy from the blomass facility in 20-7.

TARIFF B. E. R. (Blomass Energy Rider)

R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D.,

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in the above fermulas "R" is the rate for the current calendar year approved by this commission I the REPA between eco Power and Kentucky Power Company, "P" the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (F) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined
- Produced energy (P) shall be the MWh produced and sold to Kentucky Powe Company. 3
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
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- Copies of all documents required to be filled with the Commission shall be open and made available for public Inspection at the office of the Public Service Commission

PROPOSED RATE IMPACT

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-SGS	\$16,112.073	\$1,035,202	\$17,147,275	8,69%
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QP	\$42,962,656	\$5,179,413	\$48,142,069	9.35%
C.I.P. – T.O p.	\$105,929,360	\$16,397,091	\$122,326,45	12.06%
OL	\$7 418,693	\$337,571	The second second second second	15,48%
SL	\$1,222,039	\$62,978	\$7,756,265 \$1,285,017	4.55% 5.15%

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average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 2013, approximately as follows:

Classification	Usage (kWh)	Average Customer Demendistry	Current Average	Proposed	Avonsto silino	
RS	1,374	Care Mary Uni	## P # 10 00	Avernga Billing	Chenge	Percent Chen
SGS	479	Makes at large and	\$119,69	\$130.08	\$10/40	8.6
MGS	5,992		\$56.46	\$60.09	\$3.63	1 64
ĽGS	AND STORY AND STORY OF THE	26	\$587 65	\$639 00	\$45.34	Total
CALCULATION OF THE PARTY OF THE	69,225	223.	\$5,847.82	\$6,371,69	The second secon	
VIW	28,552		\$2,31 .22	The same of the sa	\$523.87	8.98
P .	775 976	2,048		\$2,527.29	\$216.08	+ 9.35
).l.PT.O.D.	12,037,336	20,753	\$48,710.49	\$54,582.84	\$5,872.35	12.06
)L	78	20,/53	\$588,496.45	\$679,591.40	\$91,094.95	15 48
	Strive of the party of the	CHOICE AND	\$12.92	\$ 3.51	\$0.59	Jahr sum resure
THE RESERVE THE PARTY AND PERSONS ASSESSED.	in 11,957 are the rates proposed		\$1,755.80	The state of the s	THE RESERVE OF THE PARTY OF THE	44.55

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SS TO THE APPLICATION

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LEGAL

BUDGET APPROPRIATIONS ORDINANCE ORDINANCE NUMBER 2013-01

AN ORDINANCE RELATING TO THE ANNUAL BUDGET AND APPROIATIONS FOR THE FISCAL YEAR JULY 1,2013 THROUGH JUNE 30, 2014 for the City of Warfield. Kentucky.

WHEREAS, a budget propagal and message was presented to the legislative body on the 27th day of June 2018.

NOW THEREFORE BE IT ORDAINED BY THE LEGISLATIVE BODY OF WARFIELD, KENTUCKY THAT THE FOLLOWING BUDGET IS ADOPTED FOR FY - 2013 AND 2014 AND THE AMOUNTS STATED ARE APPROPRIATED FOR THE PURPOSES INDICATED.

REVENUE	y research and the	and)	GENERAL FUND		FUND	MRA	
The state of the s							
Taxes Licenses and Permits Rent	karge senggest Osabitgabe ar Osabitgab	\$ \$.	9,281.00 2,000.00			nedice .	
Intergovernmental Revenue MRA Funds Miscellaneous	er broker Lington Lington	\$	2,000.00	s	29,113.00	\$ 8,250.00 \$ 3,777.00	
EXPENDITURES STATES		\$	27,681.00 27,681.00	\$	29,113.00 29,113.00	\$ 12,100.00 \$ 12,100.00	
General Government Intergovernmental Expanses Police Department	1. (4)	\$	27,681.00		19) A 120 1 - 120 A 12	Fee Tiller	
Fire Department Street Department	4			S	2,500.00 12,000.00	\$ 10,500.00	
Sanitation Department Social Services Parks & Recreation	4 P. R.			\$	6,113.00 8,500.00	\$ 1,600.00	
The state of the s	- 41 10 4	\$	27,681.00	\$	29,113.00	\$ 12,100.00	
ESTIMATED FUND BALANCES ENI	O OF FY	\$		\$		\$ -	

DATE OF FIRST PUBLIC READING: May 30, 2013 PUBLICLY READ AND ADOPTED ON SECOND READING: June 27, 2013

ROVED

APPROVED

ct upon publication as required by KRS Chap

All interested persons are hereby notified that a summery of the fiscal year 19-14 budget of the City of Warfield, XY. In use of MRA and LGEA funds is available for public inspection. The budget sum summary are available at City Hall form 7:30m.m. to 2:30p.m. Tuesday through Thursday and from 7:30m.m. to 10:30m.m. on Friday. ary and documentation necessary to support the

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tarriff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S. T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.L.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower blomass energy facility. The Company anticipates first purchasing energy from the blomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D.,

RATE.

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- 2. Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- 4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly bic mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new fariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent
'RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
DL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Lisage (kWh)	Average Customer Demand (kW)	Current Average	Proposed	Average Billing	Average
RS	1,374	ae pathelikae.	\$119.69	Average Billing \$130.08	Change	Percent Change
SGS	479				\$10.40	8.69%
MGS			\$56.46	\$60.09	\$3.63	6.43%
	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	
MW	28,552	A Sau Ale	\$2,311.22	7	7.7	8.96%
QP	775,976	0.040		\$2,527.29	\$216.08	9.35%
C.I.PT.O.D.		2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL.	78	te thousand	\$12.92	\$13.51		
SL	11,957	1,000			\$0.59	4.55%
Salmad in this	ce are the rates propose	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$1,755.80	\$1,846.29	\$90.49	5.15%

he rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this otice.

CCESS TO THE APPLICATION

ny corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to tervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall tablish the grounds for the request, including the status and interest of the party.

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copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trall, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application,

Executive, Kelly Callaham, at 298-2800.

2. Martin County Road & Bridge Foreman, Joe Maynard, at 298-2825.

Or:

Be in attendance at a meeting of the Martin County Fiscal Court to be held on the 25th day of July, 2013 at 5:00 p.m. 29,30b

PUBLIC NOTICE

Pursuant to 405 KAR 8:010, Section 16 (5), the following is a summary of permitting decisions nade by the Department for Vatural Resources, Division of Mine Permits with respect to pplications to conduct surface oal mining and reclamation perations in Martin County.

CG EAST KENTUCKY LLC 8800202 6/05/2013 4ARTIN COUNTY COAL CORPORATION 8800014 6/11/ 013 1ARTIN COUNTY COAL

ORPORATION 8800018 6/28/

ONTIKI COAL LLC 8805156 6/19/2013

Ж

CAN'T WORK?

If You Want Help On Your

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Appeals

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Leonard J. Stayton

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Successful

Court cost and case expenses are the responsibility of the client.

Kentrily Low does not could specialize of legal practice. This is an advertisence



NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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TARIFF B. E. R. (Blomass Energy Rider)

, Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D.,

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- The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

IOPOSED RATE IMPACT

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RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
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MW	\$307,392	\$28,738	\$336,130	9.35%
QP CHAR	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C,I.P. – T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL 1	\$7,418,693	\$337,571	\$7,756,265	4.55%
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Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average	Proposed	Average Billing	Avence
RS	1,374	- Carriero (RIII)	Billing	Average Billing	Change	Percent Change
SGS			\$119.69	\$130.08	\$10.40	8.699
	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00		155
LGS	69,225	223	1000		\$45.34	7.72%
MW		220	\$5,847.82	\$6,371.69	\$523.87	8.96%
	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582,84		
C.J.PT.O.D.	12,037,336	00.750			\$5,872.35	12.08%
OL 3	Wall Committee	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
	78		\$12.92	\$13.51	\$0.59	
SL	11,957	7 1/1 - 1/2 - 1	\$1,755.80	300000000000000000000000000000000000000		4.55%
tained in this noti	ce are the rates propose		41,133,00	\$1,846.29	\$90.49	5.15%

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SS TO THE APPLICATION

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in effect for Increment ety bond for \$398,100. tely 60% of the original ount of \$238,860 is n the application for Reclamation work includes: Backfilling, seding, and mulching completed summer of

aments, objections, and or a public hearing or inference must be filed ector, Division of Mine #2 Hudson Hollow, Kentucky 40601, by 2013.

aring on the application heduled for August 28, AM at the Division of Reclamation and ent's Prestonsburg ffice, 3140 South Lake ite 6, Prestonsburg, 1653. The hearing will id if no request for a informal conference is August 27, 2013.

NOTICE

aims against the states must be made tonths from the date of

Hale, 15 Ginger Drive, NJ 08048 has been Administrator of the len Warren Hale, late Inez, KY on July 9, Ion. Susan Mullins artin District Judge. e, 346 Collins Creek

d, KY 41267 has been

appointed Administrator of the Estate of Bonnie L. Grace, late resident of Warfield, KY on July 9, 2013 by Hon. Susan Mullins Johnson, Martín District Judge.

Brandi Sites Bowen, P.O. Box 172, Tomahawk, KY 41262 has been appointed Administratix of the Estate of Randy Sites, late resident of Tomahawk, KY on July 9, 2013 by Hon. Susan Mullins Johnson, Martin District Judge.

Brenda Ausmus, 135 Ward Mobile Home Park, Warfield, KY 41267 has been appointed Guardian of the Estate of Annabella Ausmus, minor child of Warfield, KY on July 9, 2013 by Hon. Susan Mullins Johnson, Martin District Judge.

Gladys Dove, 13212 Riverfront Rd., Belfry, KY 41514 has been appointed Executrix of the Estate of John Everett Dove, late resident of Belfry, KY on July 9, 2013 by Hon. Susan Mullins Johnson, Martin District Judge.

John Albert Dempsey, P.O. Box 409, Inez, KY 41224 has been appointed Executor of the Estate of Nella Dempsey, late resident of Inez, KY on July 16, 2013 by Hon. Susan Mullins Johnson, Martin District Judge. Atty: Brian Cumbo, P.O. Box 1844, Inez, KY 41224.

NOTICE

The following cases will come on for hearing on August 5, 2013 at 9:00 a.m. in the Martin District Courtroom, Courthouse Annex, Inez, KY before Hon. John "Kevin" Holbrook, Martin District

Judge. Any objections should be filed before that date.

Ruth A. Maynard, Administratix of the Estate of Bruce Maynard, late resident of Inez, KY has filed a Final Settlement to be heard on the above date.

Linda Copley, Executrix of the Estate of Laudie Cornette, late resident of Inez, KY has filed a Final Settlement to be heard on the above date.

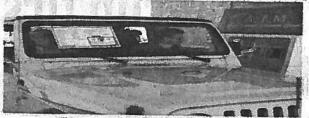
Walter Davis, Administrator of the Estate of Marie Fletcher Davis, late resident of Warfield, KY has filed a Final Settlement to be heard on the above date.

NOTICE

Martin County Area Technology Center does not discriminate on the basis of race, color, national origin, sex, disability, age, religion, or

marital status in admission to career and technical education programs and/or activities, or employment practices accordance with the regulations implementing Title VI and VII of the Civil Rights Act of 1964, Title IX of the Educational Amendments of 1972, Section 504 of the Rehabilitation Act of 1973, Revised 1992, and Title II of the Americans with Disabilities Act of 1990, as amended. For more information, contact Martha Williams, 7900 Highway 645, Inez, KY 41224, (606) 298-3879. The career and technical education programs offered at Martin County ATC include Auto Technology, Business Technology, Carpentry, Electricity, Health Sciences and Math. Any high school student attending Sheldon Clark High School is eligible for admission. 31b

BREAKSTENCE ON ELDER ABUSE, NEGLECT AND EXPLOITATION



TOM IS "TAKING CARE"

OF HIS GRANDFATHER'S MONEY...

BUT NOT HIS GRANDFATHER

1-800-752-6200

ALL CALLS ARE CONFIDENTIAL

Big Sandy Council on Eiger Meltreetment

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filled with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an slication seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The gy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-, L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.- I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first lases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

TARIFF B. E. R. (Biomass Energy Rider)

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When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

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OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

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MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775.976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78	· applied to the Person	\$12.92	\$13.51	\$0.59	4.55%
SL	11,957	C. Salar Salar Salar	\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or malling of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psc.ky.gov.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-698-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: http://psc.ky.gov.



ding counties completed r of Excellence in Rural on Center co-hosted the dington to tour medical



lowing enhance students' vailable in the health care nty are Jordan Osborne vault with telemetry and 14 service connections.

The Plans and Specifications and other contract documents may be examined at the following locations:

Breathitt County Water District Builders Exchange 1137 Main Street 225 Walton Ave

1137 Main Street 225 Walton Ave Jackson, KY 41339 Lexington, KY 40502 606-666-3800 ext 250 AGO (F.W. Dodge Corporation 2321 Fortune Drive, Buite 112 Lexington, Kentucky 40509

Copies may be obtained at the office of <u>Livrin Imaging, inc.</u> located at <u>328 East Vine Street, Lexington, KY 40507, 859-285-1021, upon payment of \$100.00 non refundable for each set. The owner reserves the right to waive any informality or to reject any or all blos.</u>

Bidders must compy with Title VI of the CiVI Blights Act of 1964, the Ant-Kickbeck Act, Nonsegregated facilities order 32FR 7439, and the Contract Work Hours-Standard Act. This project will be in compliance with, and bidders must comply with Executive Order No. 11246 (EEO) as amended, prohibiting discrimination in employment regarding race, creed, color, sex or national edgin. Contractors subcontractors will comply with 41 CFR 60-4, (affirmative action), to insure equal opportunity to females and minorities and will apply the time tables and goal set forth in 41 CFR 60-4. This contract is subject to state and federal wage rates. Bidders will make positive efforts to use small, minority, women owned and disadvantaged businesses. DBP's are encouraged to bid.

No bidder may withdraw his bid within <u>90</u> days after the actual date of the opening thereof. Bid award will be made to the lowest, responsible bidder.

7/11/13

Bobby Thorps, Jr.

Chairma

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS.

Power Company (Keptucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 and Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company d with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky, the following tariffs: RiS., RiS.-L.M.-T.O.D., R.S.-T.O.D., Experimental B.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., T.O.D., G.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months coPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

TARIFF B. E. R. (Biomass Energy Rider)

Experimental R.S.*T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D.

I to the Company from the ecoPower blomass facility, an additional charge equal to the product of the kWh of sales and a blomass s, where "A", calculated to the nearest 0.0001 milli per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm ·

the amount of kwh purchased by Kentucky Power Company In the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Citation Classification	Gutrent Revenue	Revenue Increase with Tariff B.E.A.	Proposed Revenue	Percent
RS	\$201,020,022	\$17,460,599	\$218,480,621	Shanga 8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
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OL .	\$7,418,693	\$337,571	\$7,756,265	4.55%
3L.	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March

Chasification RS (Hange (KNN)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing	Average
3	1,374	60.000 图100	\$119.69	\$130.08	Change City an	Percent Chang
SGS.	479		\$56,46		\$10.40	8.699
MGS	5,992	26	Mary Company of the C	\$60.09	\$3.63	6.439
LGS	69,225	AND PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	\$587.65	\$633.00	\$45.34	7.729
vw .		223	\$5,847.82	\$6,371.69	\$523.87	Table of Sandara
	28,552	ALA AND	\$2,311.22	\$2,527.29	THE RESERVE THE PARTY OF THE PA	8.96%
ΣP	775,978	2,048	\$48,710.49	the second secon	.\$218.08	9.35%
1.PT.O.D.	12,037,336	THE STATE OF THE PARTY OF THE P	See Section of the Se	\$54,582.84	\$5,872.35	12.08%
L 1	27 PM 117 PM - 1 TM - 1	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
STANDARD STANDARD	78	2 2 2 2 2 2 2 2	\$12.92	\$13.51	\$0.59	SCOTT TO SECURE AND LINES
L	11,957 e are the rates proposed		\$1,755.80		\$90.49	4.55%

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CCESS TO THE APPLICATION

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NUN-DISCRIMINATION POLICY OF THE BREATHITT GOUNTY BOARD OF EDUCATION

3reathitt Courity School System does not discriminate on the basis of race, color, in, age, religion, inantal status, sex, or disability in employment programs, career l education programs, or aptivities ast forth in compliance with the Office of Civil-V, Title VII, Title IX, the Americans with Disabilities Act and Section 504. reathirt County School System currently offers programs in grades 7-8 in the areas and Office and Technology Education. Programs currently available in grades 9-12. and Office, Agriscience, Technology Education, Family Consumer Science, Technology, and Information Technology, Programs available at Kennucky Techmty Area Technology Center include: Appliance Repair Technology, Anto Body Carpentry, Business and Office Systems, and Health Services. serson having inquiries concerning Breathitt County Schools compliance with the il Rights Law, Title V., Title VII, Title IX, ADA, and Section 504 is directed to

Vayne Sizemore, Section 504 Coordinator

al Education Contact

Vayne Sizemore, Director of Exceptional Children

fer Spencer: Special Programs Coordinator

er Spencer: Special Programs Coordinator

er Spencer: Special Programs Coordinator

Bowling: Athletic Director

cans with Disabilities Act Contacti

ayne Sizemore, Special Education Director

ay contact any of the above at the following address and phone number:

it County Board of Education ox 750, 420 Court Street 1, KY 41339 6-2491

Eastern Kentucky University has announced that 2,749 students earned Dean's List honors for the Spring 2013 semester.

The List includes:

Carrie Leighandra Back of Jackson, sophomore, Breathitt County High School graduate majoring in Pre-RN Pre-Nursing

Michael Chase Deaton of Jackson, senior, Breathitt County High School graduate majoring in Criminal Justice at EKU.

Mary Chrisandrea Godsey of Jackson, senior, majoring in Criminal Justice at EKU.

Lance Dean Little of Jackson, senior, Jackson High School graduate majoring in Criminal Justice at EKU.

Spencer D. Moore of Jackson, senior, Breathitt County High School graduate majoring in Criminal Justice tEKU.

Emily Aaron Tackett of Jackson, junior, Breathitt County High School graduate majoring in Biolo wat EKU

To achieve Dean's List honors Eastern, tudents tt mpting 14 or more credit hours must earn 2.5 grad point average out of a possible 4.0. Students attempting 13 cred thous must arn GPA, and students attempting 1/2 credi must earn 3 5 GPA

"We are always pleased to recognize outstanding academic achievement at Eastern Kentucky University," said EKU President Doug Whitlock.

Eastern Kentucky University is accomprehensive university serving approximately 15,500 students on its Richmond campus, at its educational centers in Corbin, Danville, Manchester, Somerset and Lancaster, and throughout Kentucky.

Hazard Community and Technical College will offer a Photography Camp for middle and high school students at the Technical Campus, Instructor Shelly Beden will cover lighting, sheater speed, menu features, and more. The camp will meet Monday, July 22 to Thursday, July 25, Middle school suidents will meet from 10 a.m. to neon and high school students will meet 1 p.m. to 3 p.m.

To register, contact Keila Miller@ketes edn via email or phone 605-487-3287.

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Centucky Public Service Commission (Commission) In Cas plication seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is hown below. B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry Courty. Ke Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., Ris.-I.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experi), EG/S/, LG/S-T.O.D. Q.P.; CI.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to accusion month it purchases energy from the ecoPower blomass energy facility. The Company anticipates first purchasing energy from the blomass energy facility.

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In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the ourrent (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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- 6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS81.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

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Special Programs Coordinator Athletic Director

h Disabilities Act Contact: zemore, Special Education Director

act any of the above at the following address and phone number:

ty Board of Education 420 Court Street 1339

Hazard Nursing Home 390 Park Avenue Hazard, KY 41702

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> P.O. Box 1329
> Hazard, Kentucky 41702

Phone No. (606) 439-2306

Equal Opportunity Employer

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Fallsburg, Law-CIONGI and re-Deed rence County, Page Kentucky and being a part of vrence Clerk's the same property conveyed to Billy R. Cassady, same and Wanda Casconsady, his wife, lob Noeed of from Imogene ce dat-Wright, divorced, et. al., by deed dated the 30th nd day pruary, day of October, id re-1985, and rethe Ofa Lawcorded in Deed

SHOW WAIGH for the period the same is used for the purposes herein granted. Being the same property conveyed to Bobby Workman and Carol Workman, husband and wife, or the survivor thereof, by General Warrans ty Deed dated the 7th day of June, 2001, and recorded in the Office of the

Book 254 Page 29I. TRACT NO. 3 -FALLSBURG GROCERY Situate in Lawrence County, Kentucky, and being more particularly described as follows: Beginning at a point in the northwesterly right of way of

Kentucky Route

3, said point be-

Smith line N 54-00 W, 140 feet to a point; thence N 41-30 E, 134 feet to a point; thence N 32-20 E, 272 feet to a point in the line of Kentucky Route 3; therice with said line S 56-05 E, 120.8 feet to a point; thence S 28-14 W, 250 feet Ito a point; thence S 30-30 W, 84.0 feet to a point; thence S

THOUSE.

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NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Blomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower blomass energy facility. The Company anticipates first purchasing energy from the blomass facility in 2017.

NEW TARIFF DULL TENER TOS INC. HEIGHT STEEL

Book 191, page

391, Lawrence

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

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AUCTIONS

TOYS, ADV, AU-TOGRAPHS Auction: Saturday, July 27, 5 p.m. at 727 14th St. West Huntington, WV 25704. Vintage toys, tin lithograph, pressed steel, trains, accessories, auto-

graphs, advertising signs, etc. Pics and listings available at: WWW.ADKIN-SAUCTION. COM. Larry Adkins #736, 304-781-0085, 304-412-1247. (7/24-7/27 pd)

PUBLIC AUC-TION: FRIDAY, July 26, 6 p.m. at Dave's Auction Barn, 5565 U.S. Hwy. 460, Staf-fordsville, Ky. 41256. (location of former Love-

Lite Candle Co.) or visit www.auctionzip.com for updates and photos: 606-483-1828. (7/17-7/27

PRODUCE

FRESH PICKED BLACKBER-RIES, taking orders now. \$11 per gallon. 606-686-2955. (7/17-8/3 pd)

FOR RENT

RENT TO OWN, Louisa - Speclais: * Tan Sofa Loveseat \$24.99 wkly for \$399.99 120 days SAC * IPad 1 \$17.99 wkly for \$299.99 120 days SAC *Compaq AIO Computer \$100 Cash Ipod Nano \$25.00 Cash. (9/19 tfn)

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NEW TARIFF

PA HOUSINGTH TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE

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479	神中性	\$56.46	CONTRACTOR CONTRACTOR	Company of Colors and	8,43%
5,992	26	\$587.65	San Charles Complete and	125-7-1	7.72%
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28,552	ru ya bab	\$2,311,22	E - E - E - C - C - C - C - C - C - C -	Or C. McReagn area	8.96%
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The same of the sa	1,374 479 5,992 69,225 28,552 775,976	1,374 1,374 479 5,992 28 69,225 28,552 775,976 2,048 12,037,336 20,753 78	1,374 \$119.69 \$56.46 \$5,992 26 \$587.65 69,225 223 \$5,847.82 28,552 \$2,311.22 775,976 2,048 \$48,710.49 12,037,336 20,753 \$588,496.45 78 \$12.92	Stage (kWh) Demand (kW) Billing Billing 1,374 \$119.69 \$130.08 479 \$56.46 \$60.09 5,992 26 \$587.65 \$633.00 69,225 223 \$5,847.82 \$6,371.69 28,552 \$2,311.22 \$2,527.29 775,976 2,048 \$48,710.49 \$54,582.84 2,037,336 20,753 \$588,496.45 \$679,591,40 78 \$12.92 \$16,51	1,374 \$119.69 \$130.08 \$10.40 1,374 \$119.69 \$130.08 \$10.40 479 \$56.46 \$60.09 \$3.63 5,992 26 \$587.65 \$633.00 \$45.34 69,225 223 \$5,847.82 \$6,371.69 \$523.87 28,552 \$2,311.22 \$2,527.29 \$216.08 775,976 2,048 \$48,710.49 \$54,582.84 \$5,872.35 2,037,336 20,753 \$588,496.45 \$679,591.40 \$91,094.95 78 \$12.92 \$18.51 \$0.59 14,057 \$12.92 \$18.51 \$0.59

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seen at Sandy Valley Transportation Services, Inc., 81 Resource Court, Prestonsburg, Kentucky. Beginning Wednesday, July 24, 2013, to August 14, 2013, from 8:30 a.m. to 4:30 p.m. Monday through Friday. During this time, sealed b ds will be received by SVTS until 1:00 p.m. Thu sday, August 15

phone number, and vehicle number on your sealed bid. Anyone affiliated with SVTS such as an employee, employee's family, or reside at the same residence of an employee will not be eligible to bid. Mailing address: Sandy Valley Transportation Services, Inc., 81 Resource Court, Prestonsburg, Kentucky 41653.

name:

crig) NOTICE OF COMMISSION-ER'S SALE COMMON-WEALTH OF KENTUCKY LAWRENCE CIRCUIT COURT C.A. NO. 12-CI-00248

GY, INC. PLAINT FF. VS: BILLIE RAY KITCHEN and COMMON-WEALTH OF KENTUCKY, COUNTY OF LAWRÊNCE DEFENDANTS Pursuan to the Amended Default Judgme t,

Installation • Gates • Supplies 606.624.6481

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NEW TARIFF

TARIFF B. E. R (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.- I.R.P., 马上,一个人,₁₈₈₂,以为一个人。

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Legal

Cont. from B-9 tion, The "All-Clear Signal" will be one prolonged siren blast following an inspection of the blasting area. All blasting will be conducted during the designated time periods except in the case of emergency conditions. Emergency conditions include. but are not limited to, rain, lightning, and other atmospheric conditions or deteriorated explosives which involve personnel, operational or public safety.

ADVERTISE-MENT FOR BIDS AML WATER LINE EXTEN-SION CLAY COUN-TY FISCAL COURT **JULY 2013**

Sealed proposals for the following work will be received by the Clay County Fiscal Court at 102 Richmond Road, Suite 201, Manchester, Kentucky 40962 until 11:00 AM EST on Friday, July 26th, 2013, for furnishing labor and materials and performing all work as set forth in this advertisement for Bids, General Conditions, Specifications and or Drawings prepared Cann-Tech,

LLC, 1100 Glensboro Rd, Parkview Center, Suite 9, Lawrenceburg, KY 40342.

Immediately following the scheduled closing time for the reception of bids, all proposals, which have been submitted in accordance with the above conditions, will be publicly opened and read aloud,

The work to Fiscal Court be bid upon is de-

scribed as follows:

Installation of approximately 2,250 feet of 3" SDR-17, 3,800 feet 3" SDR-21, 60 feet of 8 inch steel casing bore and jack and a pump sta-

Drawings Specifications and Contract Documents may be examined at the following locations:

Clay County

102 Richmond

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) In Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S. T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower blomass energy facility. The Company anticipates first purchasing energy from the blomass facility in 2017.

the state one could be lated TARIFF B. E.R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE.

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a blomass adjustment factor (A) shall be made; where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA:
- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold; excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the

Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not) the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Hevenue Increase with Tenff B.E.R.	Proposed Revenue	Percent
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW ,	\$307,392	\$28,738	\$336,130	9.35%
QP .	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. — T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
ØL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current evenues for the twelve month period ending March 31, 2018, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (KM)	Carrent Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,874		\$119.69	\$130.08	\$10.40	8.69%
SGS	479	1000	\$56.46	\$60,09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633,00	\$45.34	7.72%
LGS	69,225	223	\$5,847,82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9.35%
@P	√775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12:06%
C.I,PT.O,D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15,48%
OL	78	111 11 11	\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication of mailing of notice of these proposed rachanges request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission website: http://psc.ky.gov.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices local at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashiand, KY 41102 with a phone number 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found the Commission's website: http://psc.ky.gov.

Cont. from B-9

es will be próvided upon re-424.200, the auditor's report As required by KRS will be published after its completion. The finance statement may be seen during regular business hours in the Office of the County Judge/Executive, Manchester, Kentucky. quest.

PUBLIC NOTICE

Year 2013/2014, to include unanticipated receipts from posed ordinance amending the the General, Road, & Bridge, Second reading of a pro-Jail, LGEA, Forest Fire, Oc-Clay County budget for Fiscal

the area of the General, Road & in the amount of \$1,571,729.96 cupational Tax, Special Rec/ cial Water and Reserve Fund and increasing expenditures in Bridge, Jail, LGEA, Forest Fire, Economic Development, Special Water and Reserve Fund Economic Development, Speby \$1,571,729.96, will be held on August 08, 2013 at 3:00 pm at the County Administration Building. A copy of the proposed ordinance with full text Judge/Executive during mor-Occupational Tax, Special Rec, tion at the Office of the county is available for public inspecmal business hours.



4DVERTISING - Rodney Miller PUBLISHER - Glenn Gray NEWS - Morgan Saylor SPORTS-Mark Hoskins



The Manchester Enterprise USPS # 327 - 48000

Postmaster: Send adress changes to the Manchester Enterprise P.O. Box 449, Manchester, KY. Periodicals postage pald at Manc The Manchester Enterprise is published weekly at Manchester, by Nolan Group Media, 103 Third Street, Munchester KP: 409 ter, KY. and at additional Mailing officers.

SUBSCRIPTIONS (606)598-2319

Checks, money orders, cash, Visa, Mastercard accepted. Outside Clay County - \$42 per year In Clay County - \$36 per year

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following fariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., E.G.S., L.G.S.-T.O.D., Q.P., Call.P.-T.O.D., G.S.-L.R.P., M.M. Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Ca shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower bioma No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R

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PROPOSED RATE IMPACT

PITEONIAN LE Tosch The

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment F

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending Marc csamen

Gustomer Classification	Gurrent Bevenue	Revenue increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percen
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
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QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I,P, - T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL 1	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (ki/ki)	Average Customer Demand (kWA	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374	37 214	\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56,46	\$60.09	\$3.63	6.43%
MGS	5,992	. 26	\$587.65	\$633,00	\$45.34	7.72%
LGŞ	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	Will a Bull of Wall Street
QP	775,976	2,048	\$48,710,49	\$54,582.84	\$5,872.35	9.35%
C.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	12.06%
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SE P DE L	11,957	ACR NOT SELECT	\$1,755.80	\$1,846.29	\$90.49	4.55% 5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

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Any corporation, association, body politic or person may by motion within thirty (80) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psc.ky.gov.

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Legals

Cont. from B-9
LARRY LEAVER, NORA LEAVER, et al DEFENDANTS

NOTICE OF SALE

By virtue of the Order for Sale of the Clay Circuit Court granted on 4th day of April, 2013 in the above styled matter for the sum of what it will bring, I shall proceed to offer for sale as a whole at the courthouse

doorsin the City of Manchester, Clay County, Kentucky located at 316 Main Street, Manchester, Clay County, Kentucky to the highest bidder at public auction on Tuesday, July 23, 2013 at the hour of 9:00 a.m., or thereabouts, for cash or ten percent (10%) down with thirty (30) days to pay the balance, the following described property, to-wit:

Beginning at a beech and poplar on the upper side of the Flat Creek (CCC) road nearly opposite the mouth of Rocky Fork: thence a southernly direction across Flat Creek to a set stone with a plug in it, thence a south east course to the center of the point between Flat Creek and Rocky Fork, thence up the point to the top of the ridge and Mat

Wagers line; then with Mat Wagers' line in a Northerly direction down to Flat Creek; thence down with the meanders of Flat Creek to the first branch and hollow below the Wolf Pen Branch on the North side of Flat Creek; thence up and with the hollow and branch a straight line to the top of the mountain between Wolf Pen Branch and Sug-

ar Camp Branch thence an easternly direction with the top of the ridge as it meanders to the head of the forth narrow below the Wolf Ren Branch: thence down and with the drain of the said fourth hol low below Wolf Pen Branch to the Flat Creek (CCC) road: thence down the said road and with the same as it meanders to the beech and to the point of

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NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.- .O.D., M.G.S. M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., Č.L.P.-T.O.D., C.S.- L.R.P., M.W., O.L. and S.L.

RATE

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A, calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Blomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

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- 5. The monthly blo mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.

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If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

RS.	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
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Don't Wait Do It Today!

GATEWAY COMMUNITY ACTION **HEAD START** PROGRAM

Seeks Applications for Teachers and Bus **Drivers**

Head Start Teacher positions in Rowan Montgomery County. Responsible for the planning and implementation of the approved curriculum for three and

Minimum equirements are an Associate Degree in early childhood or a related field. A Bachelor's Degree in Early Childhood Education or related field and experience working in a preschool classroom is highly desir-

Bus Driver in Montgomery County. Responsible transportation three and four year old children to and from school. Minimum requirements are a high school include paid health diploma or GED and

tour year our call have or be willing to obtain a Class C Commercial Drive s License.

> Conditions employment includes a satisfactory criminal background check; preemployment drug testing, driver registry check, child abuse and neglect check, and a satisfactory TB Skin test / assessment.

Gateway offers competitive wages and an excellent benefit package that may insurance,

one interested in joining our team may go to the website atwww.gcscap.org and view the job description obtai an application. App ic tions and / or resumes may be emailed to: info@gcscap.org faxed to 606-743-1130, or mailed to Attention Head Start at PO Boxe367, West Liberty, KY 41472 on or before 4:30 PM July 14, 2013.

We are an equal opportunity employ-M/F/D

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APPLICABLE.

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adjustment, which shall include data, and information as may be required by the Commission.

 Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61 884

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C,I,P T.O.D,	\$105,929,360	\$16,397,091	\$122,326,451	15:48%
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Contonier Classification	Average Gustomer Deage (KWi)	Average Customer Demend (kW)	Gurrent Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374	744	\$119.69	\$130.08	\$ 0,40	8 69%
SGS	47.9	16.	\$56.46	\$60.09	\$8.63	6 43%
MGS	5,992	26	\$587.65	\$633,00	\$45.34	77/2%
LGS	69,225	223	\$5,847 82	\$6,371.69	\$523, 7	96%
MW	28 552	V. (\$2,31 .22	\$2,527.29	\$ 6.08	935%
QP .	775,976	2,048	\$48 710 49	. \$54,582,84	\$5,872.85	,06%
OIPT.O.D.	12,037,336	+20,753	\$588,496.45	\$679 591.40	\$91,094.95	15 48%
OL .	78	1 1 1 1 1	\$12.92	\$13.51	(0.5)	4 55
SL	11,957		\$1,755.80	\$1,846.29	90.4	5 5 5%

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Published: 07/12/13, 07/ 9/13, & 07/26/13

Business Development Specialist

Cheap Chevrolet is filling a full time position. Candidatés should have great people skills, be comfortable in a sales environment, the ability to efficiently manage multiple social media sights, take and upload photos, and have the ambition to help Identify potential new areas to grow business. Position will require significant computer work, significant timelon your feet, Saturday hours, and overtime when necessary. Position may require some travel, and assist management in miscellaneous duties. A valid driver's license is required. Pay will be determined by the qualifications, and experience the candidate has. This position will some with f week paid vacation, & paid holidays; optional 401K, and an available insurance plan. Ask for Rob or John



Due to expansion into this area, we have fulltime positions available.

Appli ants must be sharp and have of sincere desire to work.

Those selected will have excellent advancement opportunities with our growing company.

We offer competitive base pay PLUS commissions and bonuses, health benefit package after 90 days, unlimited advancement opportunity and a 5 day work week.

SERIOUS INQUIRIES ONLY. PLEASE CALL E 866-534-6174 FRIDAY OR MONDAY 4 FROM 10 A.M. TO 1 P.M. TO REQUEST AN INTERVIEW, SORRY, NO PHONE INTERVIEWS, ASK FOR MIKE DAY.

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NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs, R.S., R.S.-L. M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D. A. M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

BATE.

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge, equal to the product of the kWh of sales and a biomass adj. strient factor (A) shall be made. Where, A, calculated to the nearest 0.0001 mill per kilowatt-hour; is defined as set forth below.

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In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and S" is the kWh sales in the current (m) period, all defined below.

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- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
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scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.

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PROPOSED RATE IMPACT

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SGS	\$16,112,073	\$1,035,202	\$17, 47 275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,892	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48, 42,069	12.06%
C.I.P.— T.O.D.	\$105,929,360	\$16,397,091	122,326,451	15:48%
OL:	\$7,418 693	\$337,571	\$,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5 5%

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Published: 07/12/ 3, 07/19/13, & 07/26/13

KENTUCKY 21st JUDICIAL DISTRICT ROWAN CIRCUIT COURT DIVISION I FILE NO. 13-GI-90009 NOTICE OF COMMISSIONER ' SALE VANDERBILT MORTGAGE PLAINTIFF VS: NEW TARIFF

best bidder, at the metes and bounds as ors cap stamped Rowan County Judi-follows: Beginning "PLS 3493") bears cial Genter, 700 at an iron pin south 05 minutes 21 West Main Street, found (1/2" rebar minutes 03 seconds West Main Street, Morehead, Kentucky, 40351, on Wednes-day, August 14, day, 2013, 2913, at the hour of Porter Road, Clarence Porter, et of 10:00 a.m., the being 10' from the ux. Property and property:

/Being a 3,00 acres (more or less) tract of land and lying on the south

with surveyors cap west a distance of stamped "PLS 3493") 22.83'; Thence in the right of way leaving the centerline, being a common comer to Glarence Porter, et ux. Property (Deed Book 212, Page 587) DEGREES 19 MINUTES' and Melissa D. 86 SECONDS WEST a Estep Property distance of 279.88 side of Porter (Deed Book 198, Road, off Kentucky Page 135); Thence 198, ET AL
DEFENDANT

By virtue of a Judgment and order of Sale entered in Jude 23, 2000 and the Rowan Circuit recorded in Deed Court on June 21, Book 198, Page 135, or the Office of Sum of \$56,294.48, the Clerk of Rowan plus interests fees, County, Kentucky, and is more partic
ET AL
DEFENDANT

Same property conveyed to Melissa D.
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running with the Audra Porter Prop-erty (Deed Book 95, Page 946) NORTH 76 to an iron pin set in drain; Thence up

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TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.GS.-T.O.D., L.G.S., L.G.S.-T.Ö.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

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ST.	9	CI.P. T.D.D.	용	MA	Ser	MGS	SGS	꿇	Classin
		D.D.		2			1		•
11,957	78	12,037,336	775,976	28,552	69,225	5,992	479	1,374	
Sales and the sa		20,753	2,048	The state of the state of	223	26		The state of the s	
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5.15%	4.55%	15.48%	12.06%	9.35%	8.96%	7.72%	6.43%	8.69%	Charge

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THE PAINTSVILLE HERALD • FRIDAY, JULY 12, 2013 • PAGE A5

ATV ...

■ Continued from Front

purchase a Ranger 550 "side by side" ATV that deputies will be able to use to patrol the 12-mile stretch of trail line that runs through Johnson County.

Price says his deputies are stepping up their patrols of the area, and the ATV will be of great assistance in ensuring the trail remains safe for everyone's enjoyment.

The ATV was purchased from Kawasaki of Paintsville, who submitted a winning bid of \$9,500.

A trailer to be used for transport of the vehicle was purchased from T&J Trailer Sales, who also submitted a winning bid of \$1,000.

Price says the ATV will be stored on property belonging to Big Sandy Heating and Cooling. "Big Sandy Heating and Cooling should be commended for helping us maintain the safety of our vehicle and the safety of the Dawkins Trail. I, and my whole department, thank them," he said.

The sheriff's office has been contracted to patrol the trail through Dec. 31.

Additional funds in the amount of \$36,000 have been secured by the sheriff's office, through the state parks department, allowing for overtime pay for deputies patrolling the trail. The trail will be patrolled at various times throughout both the week and the weekend.

"The Johnson County Sheriff's Office will be out there for anyone — those using the trail and for home and property owners along the trail," Price said.

Price also said anyone noting any type of suspicious behavior on or around the trail should call the sheriff's office at 789-3411. "Call us and we will be right there to investigate and take action," he said.

The recently purchased ATV, Price also added, may be used by the department in other areas such as marijuana investigations or lost persons searches.

Price asks users of the trail to respect the landowners

along the trail by not trespassing on their property and by not littering.

Aside from the sheriff's ATV, no other ATV's, four-wheelers or other types of motorized vehicles are allowed on the trail. Those attempting to operate these types of vehicles on the trail will be ticketed, and depending on the circumstances, the vehicles could be confiscated.

"The use of alcohol or drugs will also not be tolerated on the trail. Kentucky laws will be enforced on the trail just like on the highways and everywhere else," Price said.

Officials with Big Sandy ADD say they were awarded a total of \$29,000 to be split between Johnson and Magoffin Counties to be used for safety equipment for the trail — the sheriff's ATV was purchased through these funds.

Thank you for reading *The Paintsville Herald*

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TARIFF B. E. R. (Blomass Energy Rider)

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A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: http://psc.ky.gov.

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arding Kline's next learance was yet according to federal s.

ed within docud in federal court, ential informant told ents that in addition g information from rding his drug trafe also spoke with arding a proposed or-hire" scheme.

tion to allegedly informant that he of the largest pill Johnson County," allegedly made egarding the purplosives that could to get even with or making a constrootics purchase the court docu-

uments also read: 27, 2013, the CI al informant) and a conversation in

which the CI asked Kline if he would be interested in having someone kill and/or harm the person Kline wanted to get even with. Kline said he would. The CI and Kline discussed Kline making a payment of 20 Oxycodone 30 milligram pills for having this done. The CI told (federal agents) that he and Kline were discussing a previous conversation from a few days prior in which Kline had told the CI he wanted to acquire some explosives from the CI to put in someone's care to teach them a lesson because that person had worn a wire for the police when making a drug buy from

"The CI asked Kline what the wholesale price would be if he wanted to purchase some additional pills (Oxycodone) along with the pills for the payment for hiring someone to hurt or kill 'Walters.' After further discussion, Kline and the CI agreed to put off the job for now. Kline told the CI that there would be too much publicity and a lot of attention would be on him if something happened to 'Walters."

Kline also allegedly informed the CI that he traveled to Indianapolis, Indiana and Atlanta, Georgia to get prescriptions filled and that he also received "Somas" and "Xanax" pills by delivery to his home, according to court documents.

After allegedly brandishing a weapon (a 9 millimeter pistol) in the presence of the informant, Kline commented to the informant that "if you get caught with this (while crossing state lines), 'you're f—ked,'" the court documents read.

According to the documents, "Kline said that guns and drugs do not mix and it would be a federal felony" to get caught with both. Kline's comments were audio recorded, according to the documents.

During the illegal transac-

tion that took place on July 5, Kline allegedly "pulled a Kel-Tec 9mm pistol from his pocket and brandished it to the CI and said he unloaded that particular gun on someone in the past," the documents state.

Following Kline's arrest, law enforcement officers conducted a search of his home, located on North Buckingham Avenue, where they seized a folder containing titles to 10 vehicles registered in the state of Kentucky; a plastic bag containing marijuana; various bank receipts, statements and copies of checks, two of which were for \$100,000 "debits"; and an assortment of prescription pill bottles containing a variety of medications including Oxycodone, alprazolam, Soma. carisprodol; approximately 16 firearms; and other assorted items.

• The **Herald** will report on further developments of this case as information becomes available.

ead The Paintsville Herald!

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Notice that or July S, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013iended application seeking the approval of a new Blomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If
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TARIFF B. E. R. (Biomass Energy Rider)

R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., D., C.S.-I.R.P., M.W., O.L. and S.L.

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Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- 4. Sales (S) shall be all kWh sold, excluding Intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Blomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change	
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%	
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%	
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%	
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%	
MW	\$307,392	- \$28,738	\$336,130	9.35%	
QP	\$42,962,856	\$5,179,413	\$48,142,069	12.06%	
C.I.P T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%	
OL	\$7,418,693	\$337,571~	\$7,756,265	4.55%	
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%	

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Unage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552	New York of the State of	\$2,311,22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL.	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957	1471,3157	\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by molion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

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rmed along Mason-Bracken line ce of information for our

earch of what happens durseismic activity," said omas Sparks, KGS geolo-

On the seismograph readg, definite activity was noted ound 11 a.m. with large ack lines appearing as the ound shook.

"It is a classic earthquake gnature" said Sparks.

No damage was reported bugh incidents of small jects rattling across surfaces ere reported.

"I was amazed, given the tivity reported in Bracken punty that our dispatchers in ason County did not receive y calls about it," said Dr. reg Taylor, Måson County mergency assistant manager, A l ud noise which some

reported as a boom, while others said sounded like a crash. accompanied the shake.

"Those report are fairly common," Sparks said.

According to Carpenter an explanation of the noise is difficult.

"It's a mystery," Carpenter said. "We don't understand it, other than it is related to the rock breaking in the rupture of the earth."

Seismic activity as reported from near Oakland Road in Bracken County a the Robertson County line to Ripley, Ohio, and in Augusta, Minerva and Germantown.

Seismic activity is no stranger to the region. In 2011, a quake centered in Virginia was felt in the area. Another in Perry County in Nov. 10,

2012, was felt n the region as well, Carpenter said.

In 1988 there was a 4.6 magnitude earthquake at Sharpsburg, the same area of a 1980 quake that struck the

region, damaging buildings in Maysville, said Carpenter.

Carpenter asked for anyone feeling earth tremors in Kentucky to contact KGS at www.uky.edu/KGS.

LEGAL NOTICE

In accordance with Chapter 65 and 424 of the Kentucky Revised Statutes, a financial statement and supporting data may be inspected by the general public in the Johnson County Conservation District office located in the USDA Big Sandy Service Center building at 100 Scott Perry Drive, Paintsville, KY; Monday - Friday, between the hours of 8:00 A.M. and 4:30 P.M.

All programs and services of the Johnson County Conservation District are offered on a nondiscriminatory basis, without regard to race, color, national origin, religion, sex, age, marital status or handicapa

The Johnson County Conservation District Board of Supervisors and staff are as follows:

Gregory J. Meade, Chairman Robert O'Bryan, Vice Chairman W. Roger Murray, Secretary/Treasurer Delmer "Jack" Holbrook, Member Thomas Keeth, Member Charles Thompson, Member Vessie Workman, Member

Paintsville, KY Leander, KY Paintsville, KY Flat Gap, KY East Point, KY Sitka, KY Paintsyille, KY

bersecurity concerns

ith a security breach after it appens.

Edelen asked lawmakers to onsider legislation in the 014 session that would manate individuals be contacted

anytime their personal information is compromised. Kentucky is only one of four states that doesn't have a breach notification law, he

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RS	\$201,020,022	\$17,460,599	with Tariff B.E.R.	Change
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Customer Classification RS	Average customer Unaga:(kWh)	Average Customer Demand (Men	Gunera Average	Proposed	Average Billing	
THE RESERVE AND ADDRESS.	1,374		Billing	Average Billing	Change	Ayerage
SGS	479		\$1 9.69	\$130.08	\$10.40	Percent Chang
AGS 4	5 992		\$56.46	\$60,09	\$3,63	8 69
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CICIAS UILICE. For the purchase price of the abovedescribed oil and natural gas interest, purchaser or purchasers must pay ten (10%) percent at the time of sale and execute bond for the balance with approved surety or securities bearing legal interest f r 0 the day of sale un til paid, and having the full force er may pay cash.

and effect of judgment, or purchaser may pay cash. Bidders will have to comply promptly with these terms.

Anyman announcements made by the Master Commissioner on date of sale shall take precedence over the printed matter

contained herein.

This 20th day of

June, 2013.

FIELDS
HORTON
MASTER
COMMISSIONER
P.O. BOX 29
PIKEVILLE, KY
41502
6-28-5-12-3t

NOTICE ' OF SALE PIKE CIRCUIT COURT DIVISION NO. ${f \Pi}$ ACTION NO. 12-CI-00203 JAMOS FUND 1, LP PLAINTIFF VS. NATHAN WILLIAMS; UNKNOWN SPOUSE OF NATHAN WILLIAMS: DOUG JOHNS: THC KEN-TUCKY COAL VENTURE I, LLC; KENTUCKY TAX COMPANY, L'LC; ALMA ENERGY;

COMMON-WEALTH OF KENTUCKY, DEPARTMENT OF REVENUE; AND COMMON-WEALTH OF KENTUCKY, COUNTY OF PIKE DEFENDANTS

By virtue of Judgment and Order of Sale of the Pike Circuit Court entered on September 28, 2012, I shall proceed to offer for sale, at the door of the Pike County Courthouse, at Pikeville, Pike County, Kentucky, to the best bidder at public auction on Wednesday, July 17, 2013 at the hour of 9:00 a.m., or thereabout, upon terms of ten (10%) percent down at the time of sale with the balance on a credit of sixty (60) days, the following described " property which is " being sold for en- i forcement of liens 1 in the amount of " SEVEN THOU-SEVEN 1 SAND HUNDRED FORTY SEVEN DOLLARS (\$7,747.00), plus interest, costs, expenses, fees and penalties owed to Plaintiff; Jamos Fund 1, LP, by Defendants, said property being located in Pike County, Kentucky, and more particularly described as follows: PIDN 157-00-00-037.38

o37.38
"BEGINNING at It a one half inch re- o bar (set) on the It west side of Da- It wis Branch near It the base of the It hill and near a gate post at the It transfer station, It said rebar is It about 200 feet It from the mouth of It Davis Branch."

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TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE.

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\$1,285,017	\$7,756,265	\$122,326,451	\$48,142,069	\$336,130	\$65,985,256
5.15%	4.55%	15.48%	12.06%	9.35%	8.96%

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LEGALS lands o Ken Gooslin, Etal On the East by lands of Quinton Blair, Etal On the South by lands of S.W. Cline, Etal On the West by lands of Ken Gooslin Etal For the purchase price of the abovedescribed oil and natural gas, purchaser or pur c h a s ers must pay ten (10%) percent at the time of sale and execute bond for the balance with approved surety or securities bearing legal interest from the day of sale until paid, and having the full force and effect of j dgment, or purchaser may pay cash. Bidders will have

terms.

Any announcements made by
the Master Commissioner on date

to comply prompt-

lv

with these

LEGALS

of sale shall take precedence over the printed matter contained herein.

This 28th day of June, 2013.

MELANIE FIELDS HORTON MASTER COM-MISSIONER P.O. BOX 29 PIKEVILLE, KY 41502

7-19-24-26-3tp PUBLIC NOTICE

Notice is hereby given that Jeremy and Natashia Little, 3779 Long Fork, Virgie, KY 41572, has filed an application with the Energy and Environment Cabinet to repair existing bridge. The property is located at 3779 Long Fork, Virgie. Approximately 8 miles from intersection of S.R.610 and S.R.1469 on Long Fork, Any comments or ob-

jections concern-

LEGALS

ing this application shall be directed to: Kentucky Division of Water, Surface Water Permit Branch Flood Plain Management Section 200 Fair Oaks Lane, Frankfort, Kentucky 40601. Phone (502)564-3410.

NOTICE OF SALE PIKE CIRCUIT COURT DIVISION NO. I ACTION NO. 11-CI-00655 **JPMORGAN** CHASE BANK, N.A., SUCCESSOR BY MERGER TO BANK ONE, N.A. PLAINTIFF VS UNKNOWN HEIRS. DEVISEES AND LEGATEES OF JOHN T. WILLIAMSON AND THEIR SPOUSES, IF ANY; JOHN DOE

LEGALS

NAME
UNKNOWN
UNKNOWN
OCCUPANT/TEN
ANT, COUNTY
OF PIKE; AND
TAX EASE LIEN
INVESTMENTS
1, L.L.C,

INVESTMENTS 1, L.L.C. DEFENDANTS By virtue of In Rem Default Judgment and Order of Sale of the Pike Circuit Court entered on June 10, 20 3, I shall proceed to offer for sale, at the door of the Pike County Courthouse, at Pikeville, Pike County, Kentucky, to the best bidder at public auction on Wednesday, August 7, 2013 at the hour of 9:00 a.m., or thereabout, upon terms of ten (10%) per cent down at the time of sale with the balance on a credit of sixty (60) days, the followdescribed property which is being sold for en-

forcement of liens

LEGALS

in the amount of SIXTY THOU-SAND FOUR HUNDRED FIVE THIRTY DOLLARS and NINETY SEVEN CENTS (\$60,435.97), plus interest, costs and any sums expended by Plaintiff for insurance, ad valorem taxes or for preservation of the real estate until date of sale owed to Plaintiff, JPMorgan Chase Bank, N.A., successo by merger to Bank One, N.A., by Defendants, said property being located at 1116 Dix Fork Road, Sidney, Pike County, Kentucky, and more particularly described as follows: Situate in the County of Pike and the Commonwealth of Kentucky, to-wit: Beginning at the road on the Jack Williamson and

Alley Brown Wil-

liamson, his wife,

LEGALS

Ray joining Brown's line; thence going up the hill 350 feet thence furning down the creek 100 feet thence back down the hill 200 feet; thence training back up the creek 88 feet; thence running back down the hill 150 feet coming to the road, and so as to include all land in said boundary which is a 12 foot driveway. Being the same property conveyed to John T Wil-

liamson, who acquired title by Deed from Jack Williamson and Alley Brown Williamson, husband and wife, dated August 28, 1979, recorded October 19, 1994 at 2:10 p.m. in Deed Book 697, Page 653 of the Pike County Clerk's Records. PIDN 125-00-00-075.01

The successful bidder shall be re-

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S. G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the liomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE.

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass
adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

- in the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.
- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as
 defined in the REPA.
- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- 4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

riff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Blomass Adjustment Factor described ove.

peroved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a posed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Teriff B.E.R.	Proposed Revenue	Percent Change	
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%	
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43°	
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%	
LGS	\$60 560,038	\$5,425,218	\$65,985,256	8.96%	
MW	\$307,392	\$28,738	\$336,130	9.35%	
QP	\$42,962,656 [']	- \$5,179,413	\$48,142 069	12:06%	
Ć.I.P. – T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%	
OL	\$7,418,693	\$337 _, 571	\$7,756,265	4.55%	
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%	

e average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve n onth period ending March 2013, approximately as follows:

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Customer Classification	Average Customer Usage (19th)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374	Y a MOTO	\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7:72%
LGS	69,225	223	\$5 847,82	\$6,371.69	\$523.87	8.96%
MW	28,552		\$2,311.22	\$2,527.29	\$216.08	9:35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
Ĉ.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5. 5%

e rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates his notice.

CESS TO THE APPLICATION.

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then comments on the proposed rates may be submitted to the Public Service Commission by mail o the address listed above or via the Commission's website: http://psc.

opy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, nkfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.

The application, testimony and other related filings may also be found on the Commission's website: http://psc.ky.gov.

LEGALS

accurate survey or inspection of the real property; E. Any right of redemption which may be claimed by the United S ates of America arising under 28 U.S.C. Sec. 2410; and F) Any right of redemption. that may exist in favor of the Defendant(s).

The successful bidder(s) at the sale, at bidder's own expense, may carry fire and extended insurance coverage on the improvements from the date of sale until the purchase price is fully paid in an amount at least sufficient to cover a loss to the extent of the courtappraised value of the improvements on the real property or the unpaid balance of the purchase price, whichever is less, with the loss-payable clause to the Master Commis-

LEGALS

sioner, Failure of the purchaser to effect such insurance coverage shall not affect the validity of the sale or the purchaser's liability there under, but shall entitle, but not require, any party adjudicated an interest in the real property, after giving notice to the Master Commissioner, to effect said insurance and furnish evidence of the policy to the Master Commissioner. The premium on the insurance policy shall then be charged to the purchaser as purchaser's cost For the purchase price of the abovedescribed property, purchaser or purchasers must pay ten (10%) percen at the time of

sale and execute

bond for the bal-

proved surety or

securities bearing

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interest

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legal

LEGALS

the day of sale until paid, and having the full force and effect of judgment or purchaser may pay cash. Bidders will ave to comply promptly with these terms.

Any announcements made by the Master Commissioner on date of sale shall take precedence over the printed matter contained herein.

This 28th day of June, 2013.

MELANIE FIELDS HÖRTON MASTER COMMISSION-ER

P.O. BOX 29 PIKEVILLE, KY 41502 7-12-19-26-3tp

NOTICE
OF SALE
PIKE CIRCUIT
COURT
DIVISION NO.II
ACTION NO.
10-CI-01469
c/w 12-CI-01304

JAMOS FUNDAI,

LEGALS

LP PLAINTIFF VS KATHY JOHNSON; UNKNOWN SPOUSE OF KATHY JOHNSON. COMMON-WEALTH OF KENTUCKY, COUNTY OF PIKE: US BANK NATIONAL ASSOCIATION AS SUCCESSOR IN INTEREST TO WACHOVIA CUSTODIAN FOR SASS MU-NI-V, DTR; AND TAX EASE LIEN INVEST-MENTS 1, LLC DEFENDANTS By virtue of Default Judgment and Order of Sale of the Pike Circuit Court entered on January 4, 2013, I shall proceed to offer for sale, at the door of the Pike County Courthouse, at Pikeville, Pike

LEGALS

auction on Wednesday, July 31, 2013 at the hour of 9:00 a.m., or thereabout, upon terms of ten (10%) percent down at the time of sale with the balance on a credit of sixty (60 days, the following described property which is being sold for enforcement of liens in the amount of ONE THOU-SAND SIX HUN-DRED SEXTY SEVEN DOL-LARS and FOR-TY ONE CENTS (\$1,667.41), plus interest, attorney fees, costs and other fees owed to Plaintiff, Jamos Fund, I, LP, by Defendant, Kathy Johnson, said property being located at 1435 Meathouse Rd., Canada, Pike County, Kentucky, and more particularly described as follows: Map ID Number 141-00-00-086.02 PARCEL NO.

LEGALS

ONE "BEGIN-NING at a planted stone in the line of Sonny Elswick at the creek bed; thence running with the meanders of the creek up the creek for a distance of 122 feet to a planted stone in the line of Lewis Elswick; therice turning right handed and run ning in a straight line to ther top of the hill to a planted stone; therice turning right handed and running in a straight line for a distance of 122 feet to a planted stone in the line of Sonny Elswick; thence turning right handed running down hill with the line of Sonny Elswick to the planted stone, the beginning, so as to includ all land in said boundary." PARCEL NO TWO "BEGIN NING at a stee stake at the upper

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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bidder at public

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TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M:-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P., T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

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Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues to the twelve month period ending March 31, 2013, as follows:

Claroffication	Current Revenue	Mevenue Increase with Tariff B.E.B.	Proposed Revenue	Percent
RS	\$201,020,022	\$17,460,599	### Tariff B.F.P. \$218,480,621	Change
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QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. – T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
DL	\$7,418,693	\$337/571	\$7,756,265	4.55%
L	\$1,222,039	\$62,978	\$1,285,017	5.15%

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Claretterion RS	Average Customer Unbga (KWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Avenue Billing	Average Billing	Avenage
Secretary the party	1,374		\$119.69	\$130.08	Change \$ 0.40	Remark Chang
SGS	479		f \$56,46	\$60.09	Call of public mobile and the majority	8.89
MGS	5,992	26	\$587.65	Cappy - Apply	\$3.63	6:43
GS	69,225	223	A DE LET HOME PARTY AND ADDRESS OF THE PARTY A	\$633.00	\$4 5.34	7,729
W	28,552	7 74	\$5,847.82	\$6,3 1.69	\$523.87	8.969
P	775,976		\$2,311.22	\$2,527.29	\$216.08	9.369
/ PT.O.D.	Late of the second seco	2,048	\$48,710.49	\$5 ,582.84	\$5,872,35	12.069
	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	Married Street, and the Control of the
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CESS TO THE APPLICATION

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M-Power participants pose with Matt Jones, an Eastern Kentucky native and founder of Kentucky Sports Radio, at Chairle family-themed restaurant and game center during a career-focused tour of the Lexington and Louisville areas.

Local teens take a 'career' tour of Lexi When Workforce Investtion of their M-Power pro- it all came down to one help the youth answer ment Act Youth Services gram last year, program question.

staff evaluated the direction of the coordinator Erica Ash says "We wanted to be able to तर्वत कुल कुल कि क्षेत्र कर होती होती है। इस कुल है कुल है कि कि कि कि कि कि कि

question, If I go to col and study a particular

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TARIFF B. E. R. (Blomass Energy Rider)

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- Biomass Adjustment Factor (A) = (P. Pm)/Sm

 In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Powe Company "P" is the amount of kwh purchased by Kentucky Power Company, in the current (m) period, and "St is the kWh sales in the current (m) period, all defined below.

 2. I Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including arry applicable escalation factor as defined in

- 4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
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Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWn basis in accordance with Biomass Adjustment Factor described above.

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RS	1,374		\$119.69	\$180.08	\$10.40	Percent Change
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MGS	5,992	26	\$587.68	\$633.00	\$45.34	6.43% 7.72%
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2P \	776,976	2,048	\$48,710.49	\$54,582.84	\$5,872,35	9.25%
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X ,	78		\$12.92	\$18.51	\$0.59	15.48%
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The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

AGCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0616, and shall establish the grounds for the request, including the status and interest of the party.

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anine Good Citizen Program



dogs, both purebred and mixed breeds, who pass the test become titled by the American Kerirel Club. Recent graduates The most recent American Kennel Club Canine Good Offizen test was administered by certified evaluators Thursday, July 18, on the campus of Big Sandy Community and Technical College, In Prestonsburg. The goals of the Carline Good Offizen program are to teach responsible dog ownership to owners and to provide basic training and good manners to dogs. All am from loft to north I van (and Sheshen) Boxd and Mikks Lindsey Brown and Avett. Haroletta Rittler and Copper Phillip 18, on the campus of Big Sandy Community and Technical College, to Prestonsby The most recent American Kennel Club Caning Good Offizen test was admi

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- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S). 5. The monthly bio mass energy rider shall be filled with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission Copies of all documents required to be mediwigh the commission shall be open and made available for public hisparcon at the onice of the provisions of KRS61,870 to 61,884

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A.

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tarriff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tarriff B.E.R. would result in a proposed annual increase in effective revenues per customer class, based on current levenues for the twelve month, period ending March 31, 2013, as follows:

Customer Classification	Cuirent Revence	Révenue Increuse with Tariff B.E.R.	Proposed Revenue	Percent Change	
RS A V A	· \$201,020,022	\$17,460,599	\$218,480,621	8.69%	
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.48%	TO BE
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7,72%	10 10 100000
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%	
WW.	\$307,392	\$28,738	\$336,130	9,35%	1 2 3
QP:	\$42,962,686	\$5,179,413	\$48,142,069	12.06%	
C.I.P. – T.O.D.	\$105,929,360	\$16,397,091	\$122,826,461	15,48%	7.10
OL'	\$7,418,693	\$337,571	\$7,756,265	4.55%	200
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%	10008

产品(A) 中国 The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on obment revenues for the twelve month period ending March 31,

Customer Classification	Average Quatomer Usage/kWh)	Average Customer Demand (kW)	Outrent Average	Proposed American Mills	Ayerage Billing	Axerige
RS	1,874	WATER OF	\$119.69	\$130.08	Enange 64040	Percent Change
SGS	479		\$56.46	\$80.09	\$10.40	8.69%
MGS	5,992	28		The state of the state of the state of	\$3.63	6.43%
LGS	69,225		\$587.66	\$633.00	\$45.34	7.729
w .	28,552	223	\$5,847.82	\$6,371.69	\$523.87	8,989
)P	Part of the Part o	R	\$2,311.22	\$2,527.29	\$216,08	9.359
にあるとかず最高に登る。位	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
PT.O.D.	12,037,336	20,753	\$588,496,45	\$679,591.40	\$91,094,95	15.48%
L); , , , , , ,	78,		\$12,92	\$18.81	\$0.59	
<u> </u>	11,957		\$1,755,80	\$1,846;29	\$90.49	4.55% 5.16%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this

ACCESS TO THE APPLICATION

930米片条 53位 Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-90144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40802-0615, and shall

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A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone humber of 608-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website; www.kentuckypewer.com. The application, testimony and other related filings may also be found on the Commission's website: http://psc.iky.gov.

for the health conscious?

image of Limperos stood in the bottom right hand cor ner of the screen, noted by a bright red color indicating that he was not in motion. As he began to follow along with the instructor and move, his pseudo image turned green indicating that he was in motion.

The exergance draws the participant in making the experience intractive by giving words of encour agement or instruction. At one point, the on-screen instructor asks the question "How are you doing?" and three answers appear on the screen, Limpe os replied out loud, "This is too hard." The instruc-tor replied: "I can see you are trying but you need to push more Keep your abs pulled in strong. Keep your heart rate u . Try to punch out more " When the instructor a ked Are you feeling it?" Limperos

replied "Y's, I'm feeling it." The instructor comes back with Good, ut keep at it. The more you move the more calories you hurn."

The interaction between on-screen instructor. and the participant is an important feature of the exergam and contributes to the enjoyment of the experience for the partici-pant. Student partici-pants in Limperos' research have reported that the exergam provided a good workout. Limperos says that som barriers to exercise adher en e in a more traditio exercise setting, such as a gym, include lack of efficacy or know edge of prope exercise technique general dislike for exercise, and the negative effect of comparing. on self to others. Limperos eels that exergames can help peop e o ercome these barriers, leading to a better overall exercise experience



Anthony Limpe os assistant pro essor in the Dicion o instructional Communication and Research at the Univers ty of Kentucky Co lege of Communication and info ma-tion, studies the potential of video exergam denhis avatar in an exergame is at ignt.

**Pease Take Notice that on July 3, 2013 Kentucky Power, Company (Kentucky Power) flied with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Blomass Energy Rider (Tarriff B.E.R.). The Juli land again of the proposed Tarriff B.E.R. to recover the costs associated with the purchase of tenew ble energy from the economism bearing to be constructed in Perry County, Kentucky. The Blomass Energy Rider would be applicable to the following tarriffs, RIS., B.S. M. F.O.D., R.S. T.O.D. Experimental R.S. T.O.D. 2, S.G.S. Experimental S.G. T.O.D., M.G.S. M.G.S. T.O.D., L.G.S., L.G.S. T.O.D., Q.P., E.P. T.O.D., G.S., R.P., M.W. O.L. and S.L. The Company will first apply the Blomass Energy from the economism the economism of the first purchases energy from the blomass each by p. 2017.

NEW TAR FF

TARIFFE EAR LESS SON

(Blomass Energy Alder)

PPLICABLE.

To Tairlfs: R.S., Ris, -L.M. T.O.D. R.S. T.O.D., Experimental R.S., T.O.D.2, S.G.S., Experimental Sides T.O.D., M.G.S., M.G.S. T.O.D., Lices T.C.D., Lices T.C

- Sales (S) shall be all kWh sold, excluding in ersyst

- The monthly bid mass energy indepshall be lied with justify the amount of the adjustment which shall include data, and information as in y be ted lived by
 -) days befo it is sch

follows

- pursua t o the pro slons of KRS6 .8 0 to 61.884
- Copies of all documents required to filed with the Commission shall be open and made available for public

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PROPOSED RATE IMPACT

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Tariff B.E.R. is a new tariff and there are no resent rates. The proposed rates

W alter calculat in a kWh basis in accordance with iom

ustmen F ctor described

fapproved as filed, and if charges under Tariff B.E.R. were to be collected

ich they wil not), the Co

annual increase in electric revenues per customer class, based on curren rev. rules fir the twelve month period end. March 2018

would resu in a

Gustomer Classification	Gurrent Revenue	Revenue Increase with Taciff B.E.R.	Proposed Revenue	Percent Change
AS	\$201,020,022	\$ 7 460 599	\$218 480 621	8 69%
SGS	\$16,112,073	\$1,035,202	\$17,147,276	49%
MGS	\$51,869,608	\$4,002,388	\$55,871,841	772%
LGS	\$60 560 038	\$5,425,218	\$65,985,256	8198%
MW 1	\$307, 2	\$ 788	\$396,130	9.35%
QP g	\$42,96 56	\$5,179,418	348,142,069	1 06%
CJ.PT.O.D.	\$105,929 60	\$,397,091	\$122,326,451	16.48%
OL .	\$7,41 ,6	\$33 57/1	\$7,756,265	4,55%1
SLIKERE	\$1,222,039	\$62,97	\$12 017	5.15%

013, approximately as follows:

Customer Glassification	Average Gustomer Lisage (KWH)	Average Gardoner Domand (INV)	Garrent Average Billing	Proposed Avacrabling	Average Billing Chance	Average Person Shares
RS.	1,374		\$119.69	\$130 08	\$10 40	8.69%
SGS	479	计算是图	\$58.46	\$80.09	\$3,63	6 49%
MGS	* 5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS -	69,225	223,	\$5 847 82	\$6, 71.69	23 87	96%
MW .	28,552		\$2,311/22	\$2,527,29	\$216,081	9,85%
QP .	¥ ~ 775,978	2,048	\$48,71 49	\$54, 84	\$5 872	12 06%
C.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591,40	\$91,094,95	15.48%
OT.	78		\$12.92	\$19,51	\$0.59	41, 4155%
\$L	11,957	247	\$1,756.80	\$1,848.29	\$90.49	5/15%

CESS TO THE APPLICATION

ty corporation, association body politic of person may by motion within the (30) days after the initial publication of mailing of notice of these professed rate changes request leave of evene in Case No. 2013-00144. The motion shall be submitted to the Public Serves Commission, 2013 Soviet Boulevard, P. G. Box 615, Frankfort, Kentucky 49412-0615, and shall ablish the grounds for the request, including the status and interest of the party.

itten comments on the proposed rates may be submitted to the Pub rvice Commiss on by main to the address listed above invite the Commission's website http://psc.ky.gov

any of Kêritucky Power's application testimony, and any other ili gs 40601 With a phone numbe 1 502-696-7011; 1233 Kevin A enue, Ashland tiber of 806-436-1322 and 3249 North Mayo Trail, Pikeville, KY 4150 with a imony and other lated fing may also be found on the Comission we te

ntucky Power offices ted 1,01A Enterprise , F 606-9 1600-1400 E. Mai St. Hazard KY 0 with r of 606-43 www.intuckypowe ky gov

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NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to receive the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility be constructed in Perry County, Kentucky. The Blomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S:-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P., T.O.D., C.S.-I.R.P., M.W., O.L. and S.L., The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the blomass facility in 2017.

NEW TARIEF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S. Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C. R.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

RATE

1. When energy is generated and sold to the Company from the eco-Power blomass facility, an additional charge equal to the product of the kWh of sales and a blomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour; is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm)

In the above formulas "R" is the rate for the current calendar year approved by this sommission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwn purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- 2. Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as de ned in the REPA.
- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Rowel Company
- 4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- The monthly bio mass energy rider shall be filled with the Commission ten (10) days before it is scheduled to go into effect; along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
 Copies of all documents required to be filled with the Commission shall be open and made available.
- Copies of all documents required to be filed with the Commission shall be open and made available
 for public inspection at the office of the Public Service Commission pursuant to the provisions of
 KRS61,870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS .	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,338	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QΡ	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C,I.P. – T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL .	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Averege Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Averege Percent Change
RS .	1,874		\$119.69	\$130.08	\$10.40	8,69%
SGS	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$638.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8,96%
MW	28,552	1 March 2 1	\$2,311.22	\$2,527.29	\$216.08	9,35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.PT.O.D.	12,037,336	20,758	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL elegated	78		\$12.92	\$13,51	\$0.59	4.55%
SL KA	11,957	1000	\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Rublic Service Commission, 211 Sower Boulevard, P. Q. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psc.ky.gov.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazerd, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related fillings may also be found on the Commission's website: http://psc.ky.gov.

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APPLICABLE.

To Tariffs R.S. R.S.-L.M.-T.O.D., RIS.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S. Experimental S.G.S.-T.O.D. M G.S., M.G.S.-T,O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

PATE Dig believibre the recovery transfer the Bright of the Exception of the Bright of 1. When energy is generated and sold to the Company from the ecoPower bigmass facility, an additional charge equal to the product of the kWh of sales and a blomass adjustment factor. A shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

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MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS 1200 III	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW while is a	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
O.I.P T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15,48%
OL best first fixed	\$7,418,693	\$337,571	\$7,756,265	4.55%
sL′	\$1,222,039	\$62,978	\$1,285,017	5.15%

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Customer Classification	Average Customer Usage (KWh)	Average Customer Demand OW	Current Average Billing	Proposed Average Billing	Average Silling Change	Average Percent Change
RS	1,374	1.1	\$119.69	\$130.08	\$10.40	8,69%
SGS	479	The folding	\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS 3517 374	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW 3 CI	28,552	n 100 %	\$2,311.22	\$2,527,29	\$216.08	9.35%
QP n and on b	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
Cil.P,-TiO.D.	12,037,336	20,753	\$588,496145	\$679,591.40	\$91,094.95	15.48%
OL NEW REAL	78		\$12.92	\$13.51	\$0.59	4.55%
SL of policion	11,957	g to Land	\$1,755.80	\$1,846.29	\$90.49	5.15%

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DEAL Friday

NOTICE TO KENTUCKY POWER COMPANY GUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amencied application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M. T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., C.S.-T.O.D., C.S.-T.O.

NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider):

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., Q.S.-IIR.R., M.W.-O.L. and S.L.

RATE.

1. When energy is generated and sold to the Company from the ecoPower blomass facility, an additional charge equal to the product of the kWh of sales and a blomass adjustment factor (A) shall be made, where "A" eaculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between eco Power and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- 2. Rate (R) shall be the dollar per MWh as defined in the REPA between econower and Kentucky Power.

 Company, including any applicable escalation factor as defined in the REPA.
- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- 4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment; which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filled with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kwn passs in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31; 2013, as follows:

Customer	Current	Revenue Increase with	Proposed Revenue with Tariff B.E.R.	Percent Change
Classification	Revenue	Tariff B.E.R.	\$218,480,621	8.69%
RS	\$201,020,022	\$17,460,599		6.43%
The state of the state of the state of	\$16,112,073	\$1,035,202	\$17,147,275	4.4
sgs.	P. D. C. St. St. St. St. St. St. St. St. St. St	\$4,002,333	\$55,871,841	7.72%
MGS	\$51,869,508	THE PARTY NAMED IN COLUMN TWO IS NOT THE OWNER.	\$65,985,256	8.96%
LGS ·	\$60,560,038	\$5,425,218	The state of the s	9.35%
	\$307,392	\$28,738	\$336,130	A 10 17 17 17
MW	120	\$5,179,413	\$48,142,069	12,06%
OP /-	\$42,962,656		\$1,22,326,451	15.48%
C.I.P T.O.D.	\$105,929,360	\$16,397,091		4.55%
Oally 130.00	\$7,418,693	The second second period	\$7,756;265	A PROPERTY OF
OL		000 070	\$1,285,017	5.15%
SL	\$1,222,039	A REAL PROPERTY AND ASSESSMENT OF THE PARTY	ed electric rates will app	h- will increa

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2018, approximately as follows:

current revenue	Average Customer	Average Customer	Current Average	Proposed Average Billing	Average Billing Change	Average Percent Change
lassification	(Jeege	Demand (kW)	Billing	\$130.08	\$10.40	8.69%
19 .	1,374		\$119.69	\$60.09	\$3.63	6.43%
SGS	479	felt y	\$56.46	\$633.00	\$45.34	7,72%
MGS	5,992	26	\$587,65	\$6,371.69	\$523.87	8.96%
A CONTRACTOR AND THE	69,225	223	\$5,847.82	CHARLES AND	\$216.08	9.35%
LGS	28,552	100	\$2,311.22	\$2,527.29	\$5,872.35	12.069
Μ̈́M	775,976	2,048	\$48,710:49	\$54,582.84	\$91,094.95	15.489
QP	12,037,336	NO RECEIPMENT AND STREET	\$588,496.45	\$679,591.40	\$0.59	LINE SHOW THE
C.I.PT.O.D.	78	The second	\$12,92	\$13.51	1 200 40	THE PROPERTY OF THE
OL	SEE SECURISION SECURISION OF S	Spring Street Street	\$1,755.80 s proposed by Ker	\$1,846.29		The state of the s

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psc.ky.gov.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Rower's offices located at 101A Enterprise Drive, Frankfort, Ky 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related fillings may also be found on the Commission's website: http://psc.ky.gov.

Scty. of State Grimes enters U.S. Senate race

FRANKFORT - Kentucky Secretary of State Alison Lundergan Grimes announced last week that she will seek the Democratic nomination to challenge Republican U.S. Sen. Mitch McConnell in 2014,

Grimes, 34, a Lexington lawyer, had been heavily recruited by state and national Democrats to challenge McConnell after actress Ashley Judd

announced she would not run., McConnell, 71, who has been in the Senate since January 1985, already has raised more than \$13 million for his re-election bid and had \$8.6 million eash on hand at the end of March.

LETTER TO THE EDITOR

Dear Editor.

Enclosed you will find a check for two years of The Elliott Counmty News, I have missed the paper and all the stories of my daddy's home.

Thank you, Jamie Stinson Oliver 2165 Webber Ave. Burton, MI 48529

LETTER TO THE EDITOR

Dear Editor,

Please renew my subscription for another year. Enjoy reading about my home county. Keep up the good work.

May God bless. Mary A. Skaggs 3306 Maple Leaf Drive. LaGrange, Ky. 40031-9319

LEGALS

PUBLIC NOTICE

On Thursday, July 18, 2013 the Elliott County Fiscal Court Will call a special meeting. The meeting will be held at 6:00 p.m. in the Elliott County Courthouse, During the meeting the second reading and adoption of ordinance FY-13-14-001 will be conducted: This ordinance amends county ordinance FY-13-001 which established fee pooling will still perform their statutory duties and have the authority to transmit payments based upon that. If you would like to view the ordinance in full, or have any questions pertaining to this matter, please call the office of the Judge Executive at (606) 738-5826.

E-7-12-1t

PUBLIC NOTICE

On Thursday, July 18, 2013, the Elliott County Fiscal Court will hold a special called meeting. The meeting will be held at 6:00 p.m. in the Elliott County Courthouse. During the meeting a 2nd reading and adoption of changes to the Administrative Code will be conducted. If you have any questions concerning this matter, or wish to express your thoughts or concerns about the changes made to the administrative code, please call the office of the Judge Executive at, (606) 738-5826. Also, you can view the proposed changes at the office of the Judge Executive during normal business hours. E-7-12 1t

BID NOTICE

Elliott County Fiscal Court is now accepting bids on the follow-

ing items and or services: Crushed Stone and Gravel Hauling Grushed Stone and Gravel from quarry to garage, etc.

Pipe and or tile.

Elliott County Fiscal Court reserves the right to accept or reject any or all bids. The bids will be opened during a spe-cial called meeting of the Elliott County Fiscal Court held on July 18, 2013. The meeting will begin at 6:00 p.m. in the Elliott County Courthouse.

Bids must be submitted to the Elliott County Judge's office by 1;00 p.m. on July 18, 2013. Bids can be delivered to the office of the Elliott County Judge Executive located in the Elliott County garage off of Reute 7, or can be mailed to: Elliott County Fiscal Court, P.O. Box 7:10, Sandy Hook, KY 41171

As always, the meeting is open to the public and everyone is encouraged to attend. If you have any questions about the specifics of the bids, please call the office of the Judge Executive at (606) 738-5826

E-7-12-11



Appalachian ChalleNGe Academy

Harlan, Kentucky

Seeking 16-18 year olds for Class 03 Begins July 14th 22 week residential program Earn GED or recover high school credits NO COST to participants

Call Toll Free 1-855-KY-NGYCP (1-855-596-4927)



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NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE

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RATE

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Prii)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the BERA between expression and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and S is the kWh sales in the current (m) period, and S is the kWh sales in the current (m) period.

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- The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service

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Customer Classification	Cupent Bayenee	Revenue Ingresse with Yarliff D. F. C.	Proposed Revenue	Percur
RS	\$201,020,022	\$17,460,599	\$218,480,621	Change
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DL .	\$7,418,693	\$337,571	\$122,326,451	15.48%
SL -	\$1,222,039	\$62,978	\$1,285,017	4.55% 5.15%

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Clasification	Average Gustomer Usings (kWh)	Average Customer Domesod AdVi	Gunant Aspreys	Proposed	Average Billing	
RS	1,374	1.0		Average Billing	Chenge	Average Percent Chan
SGS	479	The part of the kin	\$119.69	\$180.08	\$10.40	8,69
// // // // // // // // // // // // //			\$56.46	\$60.09	\$3.63	ST. TOTAL ST. ST. ST. ST.
2000年には1900年	5,992	26	\$587.65	\$633.00	Later deep party or transport	6,43
GS	69,225	223	\$5,847.82	The second second	\$45.34	7.72
W.	28,552	100 100 100	and a substitution of the substitution of the	\$6,371,69	\$523,87	8.96
P	775,976		\$2,811.22	\$2,527.29	\$216,08	9.359
I.PT.O.D.	A Carlos appeal to the same	2,048	\$48,710,49	\$54,582.84	\$5,872.35	12.06%
Ethnace Season Manager	12,037,336	20,753	\$588,496.45	\$679,591.40	the gradient of the control of the control of the	Control of the same
	78	14-5-76 MILES	\$12.92	The second second second	\$91,094.95	15.48%
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Part of the Royal State

Managing Obamacare Medicaid expansion

Kentucky's rush to me naged care a cautionary tale for other states

July 15 — Since Kentucky's abrupt change to a Medicaid managed-care system in 2011, problems have been widespread among patients and providers, highlighting the dangers for other states, and especially rural ones, about a rushed transition to this model without sufficient preparation or oversight. Such problems could spread as Kentucky and some other states expand Medicaid under Obamacare.

"The Kentucky case is a harbinger of what can happen when states don't allow enough time and devote sufficient resources to strengthen the Medicaid agency's oversight capacity and systems — or develop strong contracts and care-monitoring systems from scratch if they haven't contracted with man-

aged care plans before," Debra Lipson, a senior researcher, at Mathematica Policy Research, told Jenni Bergal of Kaiser Health News, writing for The Washington Post,

Patients in Kentucky's managed-care system complain of being denied treatment or having to drive long distances to find doctor's within their plans network. That issue is a big one in nural areas, such as Darlene VanHoeve in southeastern Kentucky, Bergal writes, VanHoeve has a son who needs treatment for antism at a center an hour away, but managed-care firm WellCare of Kentucky wouldn't pay for these services despite a physician's order, saying the center wasn't in its network. In Greensburg, 8-year-old Kaden Stone loves playing baseball

and riding his bike, but as a result of congenital bowel problems that have required dozens of surgeries and procedures, he needs PediaSure, his mother told Bergal. Yet, managed-care firm Coventry Cares stopped paying for it last fall, saying it was not "medically necessary."

Hospitals and doctors have continuously voiced complaints about denied or delayed payments from managed care companies. Kentucky health officials admit there have been problems related to the speedy switch to managed care in 2011, writes Bergal, but they insist that claims are now being paid promptly. They also insist that providers meet with managed-care companies to claim outstanding payments and that care quality has improved in

the state.

Advocates for the mentally ill argue that the care system for them has deteriorated, saying plans have denied patients' long-standing prescriptions, forcing some community mental health centers to limit or cancel programs, says Bergal. "The whole thing has been a mess," Sheila Schuster, executive director of the Kentucky Mental Health Coalition, told Bergal. As Medicaid rolls expand, those already in the program could be shut out of some of the key preventive services included in the new health law, says a recent study published in Health Affairs.

States that have phased in managed care more slowly have been more successful, so Kentucky's story is a cautionary tale for other states. "It was a significant challenge," Michael Murphy, chief executive of Aetna-owned Coventry Cares, told Bergal, "Obviously, we learned a few lessons in Kentucky."

Ky. Institute for Rural Journalism

lowed to vote in tasters' choice competition

We will have three judges. They are all professionals in

the food and/or community development industries.

Taster's choice award is ling table.
decided by the audience drop-

ping money into jars labeled with team numbers on a judging table.

Categories of food: Meat, bread, vegetables, dessert, soup, or combination dish.

SUBSCRIBE TO THE ELLIOTT COUNTY NEWS

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OL	78	- meat of the lieu	\$12.92	\$13.51	\$0.59	4.55%
SL	11,957	spend days	\$1,755.80	\$1,846.29	\$90.49	5.15%

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Outdoors

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to your plot, consider using 10-10-10, a formulation commonly available in 50-pound bags. Both fertilizer and agricultural lime are available in pellet form, for easy application with a hand-crank spreader. Lime improves water penetration and the uptake of nutrients of plants growing in acidic soils. Don't skimp on the amount of lime that is recommended. Low pH is usually an issue with soils in Kentucky.

Two excellent plot locations are the edge of a field or an existing woods opening that deer or turkey are already using. Your tree stand or ground blind should be within easy shooting range and downwind

of the plot.

Lacefield suggests planting Ladino or white clover in shaded, woodland openings, Red clover seems to do better in open fields with full sun, growing well on the warm weather days in September and October. Red clover grows taller than white clover and is less impacted by weeds but all stands of clover need periodic mowing to thrive.

This perennial cool-season legume helps increases soil fertility and provides an almost year-round source of high quality forage for wildlife. An established plot of clover starts growing in the early spring and lasts until it is killed back by the heaviest frosts of late fall

Author Art Lander Jr. has been writing about the outdoors since the 1970s. He is a staff writer for Kentucky Afield Magazine.

Skaggs-Goodman Reunion Saturday, July 27th

The Skaggs-Goodman Reunion will be Saturday, July 27th at 504 Fire House. Doors will be opened at 10:00 a.m. Lunch will be at 1 p.m. Everyone welcome. Bring a dish and enjoy the day.

= (@

Thursday, Aug. 1 Friday, Aug. 2 8:00 a.m.-6:00 p.m. At The Home Of FONDA & RONALD WEDDINGTON

Located in Elliott County on KY Hwy. 173 @ the 3 mile marker Lots of different name brands of clothing for boys and girls and men and women for all ages, furniture, old items, dishes, tanning bed, TV, shower for camping, and many more items and odds and ends to choose from.

Come on out and see what all is at this BIG SALE. If rain no sale! If it rains on one day and not the other the sale WILL BE on the day that it don't rain...

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tartif B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower blomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 对此。此时,此一时

NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.

RATE.

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWn of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas, R. is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kantucky Rewer Company. "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWH sales in the current (m) period, all defilied below.

 Flate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.

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- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- 4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly blo mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- .6. Gopies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

if approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Chiefolier Cheeffication	Quirent Revenue	Activity a resource	Proposed heronico	Percent Charge
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15,48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Considering	Average Customer	Average Continue	Superd Average	Propositi	Average Blidge	Average Particular Charge
RŚ	1,374	and the state of	\$119.69	\$130,08	\$10.40	8.69%
SGS	479	CONTRACT PROPERTY	\$58.48	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371,69	\$523.87	8,98%
MW .	28,552		\$2,311.22	\$2,527.29	\$216.08	9,35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591,40	\$91,094,95	15,48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957	- S	\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Ariy corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psc. ky gov.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-896-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-936-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-937-9827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website; http://psc.ity.gov.

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R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D., S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S.-T.O.D., C.P.,

The Company will first enable the Biomass Energy Rider would be applicable to the following tariffs: C.I.P.-T.O.D., C.S.- I.R.P., M.W., C.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month its purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017. TABLE AND THE STATE OF THE STAT NEW TARIFF

TARIFF B. E. R. Company of the Control of the Contr (Blomass Energy Rider)

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- 6. Copies of all documents required to be filled with the Commission shall be open and made available for public inspection at the office of the Copies of all documents required to be filed with the Commission snan be open and public Service Commission pursuant to the provisions of KRS61.870 to 61.884 PROPOSED RATE IMPACT

Later of Armi of Materialism steps of the Carteria Section Action 198 Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending beer vigot aguota नेप सा अध्य अध्य

Gustomer Classification	Current Revenue	Revenue increase with Tariff B. E. R.	Proposed Revenue	Perset
RS III	\$201,020,022	\$17,460,599	with Tariff R.E.R.	Chang
SGS	\$16,112,073	ALC: NO.	\$218,480,621	8.69%
MGS	the second field the second second second	\$1,035,202	\$17,147,275	6.43%
LGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
udul thin divine	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW and beaut	\$307,392	\$28,738	AND THE RESERVE AND THE	amin yangi se
QP STATE	\$42,962,656	\$5,179,413	\$336,130	9.35%
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	\$1,222,039	\$62,978	\$1,285,017	5.15%

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Gustomer	Average	Average	98 1	VINES PHILES	THE PARTY	roughles tol. Ne I
Classification RS	Customer Hange (kWh)	Customer Demand (kW)	Average Billing	Proposed Avarage Billing	Average Silling Change	Average
SGS	1,374	To the same of	\$119,69	\$180,08	AT THE VIEW THE PARTY OF	Percent Chang
MGŚ	479	1075	\$56.46	\$60.09	\$10.40	8.69
LGS	5,992	26	\$587.65	\$633.00	\$3.63	6,43
MW	69,225	223	\$5,847.82	\$8,371.69	\$45.34 \$523.87	7.72
QP .	28,552	Visit 10	\$2,311.22	\$2,527,29	\$216.08	8.969
C.I.PT-O.D.	775,976 12,037,336	2,048	\$48,710.49	\$54,582.84	\$5,872.35	9.35%
DL .	78	20,753	\$588,496.45	\$679,591.40	\$91,094.95	12.06%
L	11,957		\$12.92	\$18/51	\$0.59	15,48%
	(1,807)	ALL TO THE REAL PROPERTY.	\$1,755.80	\$1,846,29	\$90.49	4.55% 5.15%

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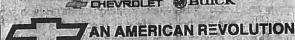
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NEW TARIFF

TARIFF B. E. R. (Biomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2 S.G.S., Experimental S.G.S. T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.B. and S.L.

RATE

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- 3. Produced Energy (P) shall be the MWh produced and solidital Keritucky Pewer Company.
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Customer Classification	Current Revenue	Revenue Increase with Tariff B.E.R.	Proposed Revenue with Tariff B.E.R.	Percent Change
RS 4	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
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SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$130,08	\$10.40	8.69%
SGS	479		\$56.46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633.00	\$45.84	7,72%
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OL 0.111.01.01	78		\$12.92	\$13.51	\$0.59	4.55%
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Important Information for Subscribers

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NOTICE OF PUBLIC HEARING AS TO ISSUANCE OF COUNTY OF LEWIS, KENTUCKY MULTIMODAL INDUSTRIAL BUILDING REVENUE BÖNDS (NELSON BROTHERS PROJECT) SERIES 2013

Pursuant to Section 147(f) of the Internal Revenue Code of 1986, as amended, notice is hereby given that on August 12, 2013, at 6:00 p.m., E.T., at the regular meeting place of the Fiscal Court of the County of Lewis, Kentucky at the Lewis County Courthouse, 112 Second Street, Vanceburg, Kentucky 41179, the County of Lewis, Kentucky will hold a public hearing relating to the issuance of County of Lewis, Kentneky Multimodal Industrial Building Revenue Bonds (Nelson Brothers Project), Series 2013A and County of Lewis, Kentucky Taxable Multimodal Industrial Building Revenue Bonds (Nelson Brothers Project), Series 2013B (collectively the "Bonds"), to assist Nelson Brothers LLC, a Delaware limited liability company (the "Company") in financing the costs of the acquisition, construction and equipping of an approximately 10,000 square foot manufacturing and processing facility for the production of bulk blasting agents located on Kentucky Route 8 in the St. Paul area of Lewis County, Kentucky (the "Project"). The maximum aggregate face amount of the Bonds to be issued shall not exceed \$15,000,000.

At such Hearing, interested individuals will be given the opportunity to express their views on the proposed issue of Bonds and the nature of the Project.

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NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 8, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) In Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S., T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., G.I.P.-T.O.D., G.S. (R.P., M.W., O.L. and S.L. The Company will first apply the Blomass Energy Alder to a customer's bill two months after the first month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

TÄRIFF B. E. R. TARIFF B. E. R.
(Blomass Energy Rider)

APPLICABLE. To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T,O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

1. When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a blomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Blomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" Is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh saies in the current (m) period, all defined below.

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- 4. Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884

OPOSED RATE IMPACT

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Iff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment for described above.

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Customer Glassification	Current Revenue	Revenue increase with Tariff B.E.R.	Proposed Revenue with Tartiff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. – T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month od ending March 31, 2018, approximately as follows:

Customer Classification	Average Gustomer Usage (KWh)	Average Customer Demand (kW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374	E MEYN'S	\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56,46	\$60.09	\$3.63	6.43%
MGS	5,992	26	\$587,65	\$633.00	\$45,34	7.72%
LGS	69,225	223	\$5,847.62	\$6,371.69	\$523.87	8.96%
JWW.	28,552	Sec. 11 10 and	\$2,311,22	\$2,527.29	\$216.08	9,35%
QP .	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15.48%
OL	78		\$12.92	\$13.51	\$0.59	4.55%
SL	11,957	Will equi	\$1,755.80	\$1,846.29	\$90.49	5.15%

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West Liberty Homemakers meeting June 14

On a warm Friday afternoon, June 14, members of the WestLiberty Homemakers Club traveled to the home of Norma Smith for their meting,

The president Nettie Goodpasten welcomed everyone and thanked them for coming out to the meeting.

Julia Mae Elam gave the devotion entitled "Friendship Path"

The minutes of the previous meeting were read and approved.

The President thanked everyone that had helped with the June blood drive. The next blood drive will be August 8.

AH business was taken care of

Games were enjoyed and a delivious meal prepared by the hostess, Norma Smith, and her sister, Juhe Ferguson, was enjoyed by the following: Nell Adkins, Flo Benton, Cathy Wright, Monteza Lykins, Melissa Wright, Sherry Lykins, Melinda Perry, Nettic Goodpaster, Julia Mae Elam, Chicket Cantrell, Julie Ferguson, and the hostess, Norma Smith.

News From the Library



Summer Reading 2013: "Dig into Reading"! Last week's theme was "Dig into Spooky Signification of the children enjoyed a story, a craft which involved them making Monster Spray, activity sheets, and games such as "Dead Zombie", "Zombie Tag!" and "Monster Pass!" Kids who read the most books for the fifth week of summer reading received trophies and other prizes!

C-7-11-1

The July potluck picnic p.m. at the home of Nell and way 172. will be Saturday, July 13, at 7 Junior Adkins on Old High-

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

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NEW TARIFF

TARIFF B, E. R. (Blomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2; S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

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Biomass Adjustment Factor (A) = (R*Pm)/Sm

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- 2. Rat (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- 4, Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly big mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KR661.870 to 61.884

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PROPOSED RATE IMPACT

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Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelvemonth pend and ing March 31, 2013, as follows:

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Customer Classification	Current Revenue	Movernue Increase with Tertif B.E.R.	Proposed Revenue	Percent Change
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MGS	\$51,869,508	\$4,002,333	\$55[87(1,841)	7.72%
LGS	\$60,560,038	\$5,42 5,218	\$65,985,256	896%,
MW	\$307.892	\$28,738	\$336,130	9.35%
QP	\$42,962, 6	\$5,179,418	\$48,142,069	12.06%
G.I.P T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15,48%
OL	\$7,418,69	\$837,57	\$7,750, 26 5	4,55%
SL	\$1,222, 039	\$62,97,8	\$1,285,017	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase; based on current revenues for the twelvermonth period ending March 3.1, 2013, approximately as follows:

Customer Classification	Average Cultibuter	Average Customer Second 648	Current Average	Proposed Average Billing	Average Billing Change	Avenage Percent Change
RS	1,374		\$119.69	\$180,08	\$10.40	8309%
SGS	479		\$56.46	\$60.09	\$3,63	6.43%
MGS	5,992	26	\$587.65	\$639,00	\$45 34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$5 23,87	8:96%
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ACCESS TO THE APPLICATION

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Or 606-743-7313 TDD #711 pattyhmcsb@yahoo.com



C-7-18-1

Tourney

(Continued From Page 8-B)

July 20. The 10&11 and the 11&12 divisions each have 8 teams with two pools made up of four teams. The top two teams from each pool will advance to a single elimination tournament with the 11&12 winner representing the state of Kentucky in the Great Lakes region in Indianapolis. The pool play schedule for the 10&11 team: Saturday at 1pm vs. Prestonsburg, Sunday at 4pm vs. Campbellsville, and Monday at 8pm vs. North

Laurel. The Schedule for the 11&12 team: Saturday at 5pm vs. Morehead, Sunday at 8pm vs. Knox County, and Monday at 8pm vs. Franklin-Simpson. Make the trip to Prestonsburg and support Morgan. County Little League this weekend. You can catch the games on the radio on WLKS KICK 102.9 or follow us on face book at www.facebook.com/morgan.county-little-league-baseball, See you at the field.

Quotable Quote

Absence sharpens love, presence strengthens it.

Thomas Fuller



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NEW TARIFF

TARIFF B.E. R. (Blomass Energy Rider)

APPLICABLE

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ROPOSED RATE IMPACT

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OPINION

Eco-Warriors - Unsound logic with unsightly landscapes

By Steve Russell

The environmental activist mindset is curiously ironic. They denigrate our military engagements in the Middle East as smokescreens to grab local oil feserves, then fight tooth and nail against any efforts to develop the vast energy resources here at home.

The eco-warriors fail to correlate restricted energy at home with dangerous energy consumption abroad.

The American economy needs energy to run. If eco-wartiors cannot stomach do-mestic oil and natural gas development, then they must reconcile sending our soldiers into harm's way to secure for-

eign energy sources.
"Save the planet! types will no doubt argue that, on the contrary, renewables are the solution to America's energy needs. But this position is implausible.

The Department of Energy has spent billions extending loans to flailing green tech companies. Remember Solyndra, the solar company that declared bankruptcy in September 2011 after receiving over half a billion dollars

The mindset of enviconmental activists is curiqually ironic. While they criticize Mideast military engagements as "blood for oil," they also fight tooth-and-nall against efforts to develop energy resources here at home.

in government-guaranteed loans? That's just one of many renewable companies that have taken in massive amounts of American tax dollars and produced little to nothing in return.
An estimated \$7.3 billion

in federal tax subsidies will flow to renewable energy efforts this year. Despite all this support, solar, geothermal, hydro, wind, and biomass energy combined contribute a piffling 9 percent to American energy production.

We can also thank ecowarriors for the most unsightly landscapes our nation has ever witnessed, Countless acres of American amber waves of grain are now pocked with miles of ugly, twirling contraptions. And for

that abysmal eyesore, wind is responsible for just a tiny fraction of Americals energy production.

There is a better way to meet our energy needs. Four years ago, the Canadian energy firm TransCanada initiated development of the Keystone XL pipeline to transport crude from Alberta oil sands to American refineries. Today, the project is mired in regulatory delays.

If completed, Keystone would greatly reduce America's dependence on oil imported from unstable regimes. It would inject \$5.3 billion worth of private investment into the U.S. economy, immediately create 16,000 shovel-ready jobs, and support tens of thousands additional positions over the next several decades.

Four separate government environmental-impact state ments have determined the pipeline poses no significant harm to the environment.

Additionally, policymakers need to ease up restrictions on innovative hydraulic frac-turing — or "fracking." This technology enables energy de-velopers to access previously unreachable oil and natural

fibitary management of

gas reserves.
In 2012, the Energy Information Administration reported that America saw its largest increase in oil output since the 1800s, in large part thanks to the expanded use of fracking. By 2017, the United States could overtake Saudi Arabia and Russia as the world's largest oil producer. And natural gas obtained by fracking already accounts for 25 percent of U.S. energy.

As far as environmental

concerns go, none other than Lisa Jackson, former head of the Environmental Protection Agency, has said that there have been 'no proven cases where the fracking process itself has affected water."

Still, the eco-naysayers call for delays on Keystone approval and fracking moratoriums for federal lands. Their result is enriched, unstable. foreign governments and en-dangered American soldiers--all in the name of saving the world. And we get the added benefit of those unsightly landscapes

Retired Army Lt. Col. Steve Russell was involved in the capture of Saddam Hussein, and is the author of We Got Him! A Memoir of the Hunt and Capture of Saddam Hussein. A military analyst for Concerned Veterans for America, he served as chairman of the Veterans Affairs Committee in the Oklahoma Senate.

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NEW TARIFF
TARIFF B. E. R.
APPLICABLE (Blomass Energy Rider)

The state of the s To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.

nd Si_ 1. When energy is generated and sold to the Company from the ecoPower blomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).
- 5. The monthly blo mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustment, which shall include data, and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61,870 to 61.884

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ROPOSED RATE IMPACT

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ariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described

approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a roposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Current Bostone	Révenue Inérence :	Proposed Revenue	Percent Chimas
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW'	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
CJI.P T.O.D.	\$105,929,360	\$16,397,091	\$122,326,451	15.48%
OL	\$7,418,693	\$337,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,017	5.15%

the average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 1, 2013, approximately as follows:

Clearification	Average Glammer Straige (RMn)	Arenige Customer Decountilitie	Current Average Billion	Proposed Average Milling	Average Billing	Average Secont Chance
RS	1,974	of high law (1983)	\$119.69	\$130.08	\$10.40	1.1 - 18.69%
SGS	479		\$58,48	\$80.09	\$3.63	6.43%
MGS	5,992	26	\$587.65	\$633,00	\$45.84	7.72%
LGS	69,225	223	\$5,847.82	\$6,571.69	\$523.87	8.96%
MW	28,552	or e appropri	\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
GIPT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094,95	15.48%
OL .	78		\$12,92	\$13.51	\$0.59	4.55%
SL	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates n this notice. The Court of the C

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave p intervene in Case No. 2019-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, ind shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psc.

copy of Kentucky Power's application, testimony, and any other fillings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, rankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 806-929-1600; 1400 E. Main St. Hazard, KY 41701 ith a phone number of 606-436-1322; and 3249 North Mayor trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower. om. The application, testimony and other related filings may also be found on the Commission's website: http://psc.ky.gov.

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MOTO NOTICE

NOTICE

PUBLIC NOTICE To: Unknown Spouse of Betty Blair, Unknown Spouse of Lora Back, Unknown Spouse of Wille Back, Unknown Spouse of Monroe S. Blair, Unknown Spouse of Vince Biair, Unknown Spouse of Grant B. Blair and Unknown Spouse of Clara Blair,

in the matter of Bank of

America, N. A. v. Jeffrey Raglin, et al. This is to inform you that an action has been filed against you in Letcher Circuit Court Civil Action 13-CI-250. It was filed June 18, 2013. I have been appointed to inform you of the nature and pendency of this action. You must contact an attorney to discuss this matter. You may contact my office at 606-633-4440 or 178 Main Street, Suite 3, Whitesburg, KY 41858, for a copy of the Complaint and other necessary documents in this matter. I have

been appointed only to

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inform you of this action I do not represent you. If you do not respond to this lawsuit! your rights may be materially affected. Sincerely, Jenna Watts, Warning Order Attorney (7-3-3b)

NOTICE OF LEGAL ACTION TO: Unknown Heirs, Ben-

eficiaries, and/or Next of Kin of Clyde Standifer, and Their Unknown Spouses, If any, AND Unknown Heirs, Beneficiaries and/or Next of Kin of Almyra a/k/a Myra Stan-difer, and their Unknown Spouses, # any Notice is hereby given that a civil lawsuit has been filed naming the above named individuals as Defendants in Civil Action #13-CI-00231. In this lawsuit, Patrick Fleming and Edna Fleming ásk

the Letcher Circuit Court

to order sold the property

described below to satisfy

HOLIVE

NOTICE

a tax lien in the amount of \$1,243.71, plus court costs, administrative fees, attorney fees and interest. This amount constitutes the tax bills owed for 2001-2011.

The property that secures the debt and is the subject of this litigation is described as follows:

The real property is located at Fleming, Letcher County, Kentucky, and is more particularly described as follows:

Lot Number Two Hundred Five (205), beginning at a stake on a line midway between House No. 205 and House No. 207, Witnessed N 82.26 E 18 feet to northwest corner of House No. 207 and S 15.04 W 48 feet to northeast corner of House No. 205; thence with a line midway between House No. 205 and House No. 207, S 41.15 E 75 feet to a stake; thence E 48.15 W 47 feet to a stake; thence

NOTICE

N 43:30 W 76 ft stake; thence N 90 feet to the Be and containing 0.1 more or less. Being the same p conveyed to Clyde difer from The El Coal Corporation, by Deed dated O 16, 1947, às recor Deed Book 129, 481, records of the L County Court Cler

Plaintiffs ask the dants to appear a sert any owners terest that they h may have in the described property Plaintiffs then asks Court to enter judge determining that the has priority and that property should be so satisfy the indebtedn owed to Plaintiff.

You have 50 days f May 31, 2013 within w to file an answer and fense in this matter.

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B.E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rider would be applicable to the following tariffs: R.S., R.S.-EM.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S. Experimental S.G.S.-T.O.D., M.G.S., M.G.S., T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower blomass energy facility. The Company anticipates first purchasing errergy from the blomass facility in 2017.

NEW TARIFF

TARIFF.B. E. R. (Biomass Energy Rider)

APPLICABLE.

median To Taniffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.FI.P., M.W., O.L. and S.L.

RATE

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentűcky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m)

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- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- Sales (S) shall be all kWh sold, excluding intersystem sales. Utility used energy shall not be excluded
- 1 bn 5. The monthly bio mass energy rider shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supplying data to justify the amount of the 10) Iseunes

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PROPOSED RATE IMPACT

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Tariff B.E.R. is a new tariff and there are no present rates: The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will inot), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Oustomer Classification	Current Revenue	increase with	Proposid Revenue with Tariff B.F.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17 ,14 7 ,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55 ,871,841	7.72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	. *8!96%
MW	\$307,392	\$28,738	\$336,130	9.35%
QP the	\$42,962 656	\$5 ,179,413	\$48,142,069	12.06%
C.II.P T.O.D.	\$105,929,360	\$16, 397,091	* \$122,326,451	15.48%
OL	\$7,418,693	\$33 7,571	\$7,756,265	4.55%
SL	\$1,222,039	\$62,978	\$1,285,01 7	5.15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (KWh)	Average Customer Demand (KW)	Current Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change
RS	1,374		\$119.69	\$1 3 0.08	\$10,40	8.69%
SGS	479	1 7 9 3 1 1 1	\$56 .46	\$60.09	\$3 .63	6.43%
MGS	5,992	17. 228	\$587,65	\$833.00	645,84	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523,87	8.96%
MW	28,552		\$2,011.22	\$2,527.29	\$216.08	9.35%
OP:	775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.PT.O.D.	12 037 336	20/753	\$588,496.45	\$679,591.40	\$91,094,95	15,48%
ol.	78	489.22	\$12.92	\$18.51	\$0.59	4.55%
SL.	11,957		\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (66) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervent in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psc.ky.gov.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011;12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website; www.kentuckypower.com. The application, testimony and other related fillings may also be found on the Commission's website: http://psc.ky.gov.

JBLIC NOTIC

NOTICE

NOTICE Community Trust Bank,

Pamela White, Unknown Spouse of Pamela White; and

Homes, inc. Letcher Circuit Court Civil Action No. 2013-CI-00252

This is to inform the U known Spouse of Pamela White, that the above action has been filed against you in Letcher Circuit Court, Olvi Action No. 2013-CI-00252. If was filed on June 20, 2013. I have been appoin ed to inform you of the nature and pendency of this action. You must contact an afterney to d cuss this matter You may contact my office at (806) 633-2231 or 351 Main Street, P.O. Box 765, Whitesburg, Kentucky 41858, for a,

NOTICE

copy of the Complaint and other necessary documents in this matter, if you do not respond to this lawsuit, your rights may be materially affected. Dated this 1st day of July, 2013. Hon, Darrell Hall

Warning Order Attorney -10-3b)

NOTICE Commonweal h of Keh-Letcher District Court Case No. 13-P-144 in the matter of the estate of R CHARD W. ADAMS 75 Golf Course Lane Whitesburg, KY 41858 deceased

NOTICE Pursuant to KRS 424.340, notice is hereby given that Richard W. Adams was, on the 1 th day of July, 2013, a cinted Executor

NOTICE

of the Estate of Richard W. Adams, deceased, late of this county, and all persons having claims against said estate shall present same, verified according to law; to said Executor at his present address, 31 Richard Adams D., Mayking, KY 41837 not later than the 17th day of January, 2014 Margaret S. Nichols, Clerk Letcher Circuit/District Court By: Sarah Miller, D.C.

NOTICE Commonwealth of Kentucky Letcher District Court Case No. 13-P-146 in the matter of the estate of CLEVE COLLIER P.O. Box 442 . Whitesburg, KY 41858

(7-24-1p)

dêceased

NOTICE

NÔTICE Pursuant to KRS 424 340. notice I hereby give that Lyvonne K Collie was on the 7th day of July, 2013, appointed Executrix of the Estate of Cleve Collier. ceased, late of this county and all persons having claims against said estate shall present same, verified according to law, to said Executrix at he pre entaddress, P.O. Box 442, Whitesburg, KY 41858 not later than the 7th day of January, 2014. Margaret S. Nichols, Clerk Letcher Circuit/District Court By: Sarah Miller, D.C.

Read And Respond **To Eagle Legals**

(7-24-1p)

NOTICE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice that on July 3 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Public Service Commission (Commission) in Case No. 2013-00144 an amended application seeking the approval of a new Blomass Energy Rider (Tariff B. R.). The full language of the proposed Tariff B.E.R. is shown below. If approved, the Company will use Tariff B E.R. to recover the costs associated with the purchase of renewable energy from the ecoPower blomass energy facility to be constructed in Perry County, Kentucky. The Bjornass Energy Rider would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S. TO.D., M.G.S., M.G.S., T.O.D., L.G.S., L.G.S.-T.O.D., Q P., C.J.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L. The Company will first apply the Blomass Energy Rider to a customer's bill two months after the first month it purchases energy from the ecoPower blomass energy facility. The Company anticipates first urchasing energy from the blomass facility in 2017.

NEW TARIFF

TARIFF B. E. R. (Blomass Energy Rider)

APPLICABLE

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D., M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-IIR P., M.W., O.L. and S.L.

RATE.

When energy is generated and sold to the Company from the ecoPower blomass facility, an additional charge equal to the product of the kWh of sales and a biomass adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

In the above formulas "R" is the rate for the current calendar year approved by this commission in the REPA between ecoPower and Kentucky Power Company, "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) period, all defined below.

- Rate (R) shall be the dollar per MWh as defined in the REPA between ecoPower and Kentucky Power Company, including any applicable escalation factor as defined in the REPA.
- 3. Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company.
- 4. Sales S) shall be all kWh soid, excluding intersystem sales. Utility used energy shall not be excluded in the determination of sales (S).

	\$1,846.29	\$1,755.80		11,957	SF.
	\$13.51	\$12.92		87	OL %
\$91,094.95	\$679,591.40	\$588,496.45	20,753	12,037,336	C.I.PT.O.D.
\$5,872.35	\$54,582.84	\$48 710:49	2,048	775,976	, QP
\$216.08	\$2,527.29	\$2,311.22	社会の地方	28,552	MW
\$523 87	\$6,371.69	\$5,847.82	223	69,225	LGS
\$45.34	\$633.00	\$587.65	28	5,992	MGS
\$3.63	\$60.09	\$56.46		479	SGS
\$10.40	\$130.08	\$119.69	北京	1,374	B S
					Classification

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the litital publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psc.ky.gov.

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PUBLIC NOTICE

NOTICE

NOTICE Commonwealth of Kentücky Letcher District Court Case No 13-P-135 in the matter of the estate of CURTIS STÜRGILL Eolla, KY 40826 deceased

NOTICE Pursuant to KRS 424.340. notice is hereby given that Constance Joi la Rouse was, on the 24th day of July, 2013, appointed Executrix of the Estate of Curtis Sturgill, deceased, late of this courty, and all persons having claims against said estate shall present same, verified. according to law, to said Executiva her present address, P.O. Box 84. Benham, KY 40807 not ter than the 24th day of January, 2014 Margaret S. Nichols, Clerk

Letche Circui / ist ict Court

By: Sarah Miller, D.O.

NOTICE

NOTICE Commonwealth of Kentucky Letcher District Court Case No. 3-P-138 In the matter of the estate of **EUGENE HALL** 655 Schule Br. Deane, KY 41812 deceased

NOTICE Pursuant to KRS 424,340. notice is hereby give that Andrea Lovins and Jeffrey Half were, on the 24th day of July, 2 13, appointed Co-Admin strators of the Estate of Eugene Hall, deceased, late of his county, and all persons having claims against said estate shall present same, verifled according to la , to said Co-Administrators at their present address(s). 383 Schuler Br., Deane, KY 41812 and 655 Schuler Br., Deane, KY 41812, not later than the 24th day of January, 2014. Margaret S. Nichols, Clerk

NOTICE

Letcher Circuit/District Court By: Sarah Miller, D.C. (7-31-1p)

NOTICE Commonwealth of Kentucky Letcher District Court Case No. 13-P-140 , In re: Estate of Infant TALLON ROOK FLEMING A.Min

NOTICE OF APPOINTMENT OF GUARDIAN Pursuant to KRS 424,340 not ce is hereby given that Cathy Bentley was, on the 24th day of July, 2013, appointed Guardian of the Estate of Tailon Rook Fleming, infant, of this county, and all persons having claims against said estate shall present same, verified according to law, to said Guardian at her present address, 34 Dove Lane, Milistone, KY 41838, not later than the

NOTICE

24th day of anuary Margaret S. Nichols Letcher Olrouit/D Court By Sarah Miller, D. (7-31-1p)

NOTICE Commonwealth Kentucky Letcher District C Case No 13-P-1 în ře: Estate of infant DRADERICK CADE FLEMING A Minor

NOTICE OF APPOINTMENT OF GUARDIAN Pursuant to KRS 424 notice is hereby give Cathy Bentley was, 24th day of July 2 appointed Guardia the Estate of Drad C. Fleming, Infant, o county, and all per having claims ag said estate shall pri same, verified acco to law, to said Guard

NOTIGE TO KENTUCKY POWER COMPANY CUSTOMERS

Please Take Notice at on July 3, 2013 Kentucky Power Company (Kentucky Power) filed with the Kentucky Pub Service Commission (Commission) in Gase No. 2013-00144 an amended application seeking the approval of a new Biomass Energy Rider (Tariff B.E.R.). The full language of the proposed Tariff B.E.R. is shown below. If approve the Company will se Tariff BIE.R. to recover the costs associated with the purchase of renewable energy tro the ecoPower biomass energy facility to be constructed in Perry County, Kentucky. The Biomass Energy Rich would be applicable to the following tariffs: R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D.; Experimental R.S.-T.O.D.2, S.G. Experimental S.G.S.-T O.D., M.G.S., M.G.S.-T O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., O.S.-I.R.P., M.W. O.L. and S.L. The Company will first apply the Biomass Energy Rider to a customer's bill two months after the fir month it purchases energy from the ecoPower biomass energy facility. The Company anticipates first purchasing energy from the biomass facility in 2017.

NEW TARIFF

TARIFF B. E.R (Biomass Energy Rider)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, S.G.S., Experimental S.G.S.-T.O.D M.G.S., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., Q.P., C.I.P.-T.O.D., C.S.-I.R.P., M.W., O.L. and S.L.;

RATE.

When energy is generated and sold to the Company from the ecoPower biomass facility, an additional charge equal to the product of the kWh of sales and a blomass adjustment factor (A) shall be made where "A", calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

Biomass Adjustment Factor (A) = (R*Pm)/Sm

in the above formulas "R" is the rate for the current calendar year approved by this commission is the REPA between ecoPower and Kentucky Power Company; "P" is the amount of kwh purchased by Kentucky Power Company in the current (m) period, and "S" is the kWh sales in the current (m) pe od, all defined below.

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- Produced energy (P) shall be the MWh produced and sold to Kentucky Power Company. 3.
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PROPOSED RATE IMPACT

Tariff B.E.R. is a new tariff and there are no present rates. The proposed rates will be calculated on a kWh basis in accordance with Biomass Adjustment Factor described above.

If approved as filed, and if charges under Tariff B.E.R. were to be collected beginning January 1, 2014 (which they will not), the Company's proposed Tariff B.E.R. would result in a proposed annual increase in electric revenues per customer class, based on current revenues for the twelve month period ending March 31, 2013, as follows:

Customer Classification	Gurrent Revenue	Increase with	Proposed Revenue with Tariff B.E.R.	Percent Change
RS	\$201,020,022	\$17,460,599	\$218,480,621	8.69%
SGS	\$16,112,073	\$1,035,202	\$17,147,275	6.43%
MGS	\$51,869,508	\$4,002,333	\$55;871,841	7/72%
LGS	\$60,560,038	\$5,425,218	\$65,985,256	8.96%
MW.	\$307,392	\$28,738	\$336,130	9.35%
QP	\$42,962,656	\$5,179,413	\$48,142,069	12.06%
C.I.P. – T.O.D.	\$105,929,360	\$16,397,091	\$122,326,45}	15.48%
OL.	\$7,418,693	\$337,571	\$7,756,265	4.55%
8L .	\$1,222,039	\$62,978	\$1,285,017	5,15%

The average monthly bill for each customer class to which the proposed electric rates will apply will increase, based on current revenues for the twelve month period ending March 31, 2013, approximately as follows:

Customer Classification	Average Customer Usage (kWh)	Average Customer Demand (kW)	Surrent Average Billing	Proposed Average Billing	Average Silling Change	Avarage Percent Change
RS.	1,374		\$119.69	\$130.08	\$10.40	8.69%
SGS	479		\$56.48	\$60.09	\$3.63	6,43%
MGS	5,992	26	\$587.65	\$633.00	\$45.34	7.72%
LGS	69,225	223	\$5,847.82	\$6,371.69	\$523.87	8.96%
MW	28,552	EG SIGNA	\$2,311.22	\$2,527.29	\$216.08	9.35%
QP	7775,976	2,048	\$48,710.49	\$54,582.84	\$5,872.35	12.06%
C.I.PT.O.D.	12,037,336	20,753	\$588,496.45	\$679,591.40	\$91,094.95	15:48%
OL	78	4	\$12.92	\$13.51	\$0.59	4.55%
SL	11,957	HALLE	\$1,755.80	\$1,846.29	\$90.49	5.15%

The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates in this notice.

ACCESS TO THE APPLICATION

Any corporation, association, body politic or person may by motion within thirty (30) days after the initial publication or mailing of notice of these proposed rate changes request leave to intervene in Case No. 2013-00144. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party.

Written comments on the proposed rates may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: http://psq.ky.gov.

A copy of Kentucky Power's application, testimony, and any other filings in this case is available for public inspection at Kentucky Power's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7011; 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1600; 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1322; and 3249 North Mayo Trail, Pikeville, KY 41501 with a phone number of 606-437-3827, and the Company's website: www.kentuckypower.com. The application, testimony and other related filings may also be found on the Commission's website: http://psc.ky.gov.